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ELECTRIC SALES SERVICE RATES

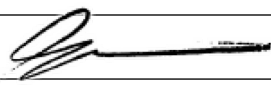
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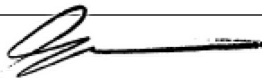
TERRITORY SERVED – Cont'd

NORTH REGION

<u>Locality</u>	<u>County</u>	<u>Locality</u>	<u>County</u>
Atwood	Logan	Log Lane Village*+	Morgan
Ault*+	Weld	Loveland*+	Larimer
Barnesville	Weld	Lucerne	Weld
Bellvue	Larimer	Magnolia	Boulder
Berthoud*	Larimer	Marshall	Boulder
Bracewell	Weld	Merino	Logan
Briggsdale	Weld	Milliken*+	Weld
Brush*+	Morgan	Nunn*	Weld
Campion	Larimer	Peaceful Valley*	Boulder
Canfield	Boulder	Peckham	Weld
Cornish	Weld	Petz*+	Logan
Eaton*+	Weld	Pierce*+	Weld
Erie*+	Weld	Platteville*+	Weld
Evans*+	Weld	Purcell	Weld
Farmers Spur	Weld	Raymer*	Weld
Fort Collins*	Larimer	Riverside*	Boulder
Fort Morgan*	Morgan	Salina	Boulder
Fosston	Weld	Severence*+	Weld
Galeton	Weld	Snyder	Morgan
Gilcrest*+	Weld	Sterling*+	Logan
Gill	Weld	Stoneham	Weld
Greeley*+	Weld	Sunshine	Boulder
Hillrose*+	Morgan	Timnath*+	Larimer
Johnstown*+	Weld	Wallstreet	Boulder
Kelim	Larimer	Weldona	Morgan
Kersey*+	Weld	Wellington*+	Larimer
Kuner	Weld	Willard	Logan
La Porte	Larimer	Windsor*+	Weld
La Salle*+	Weld		

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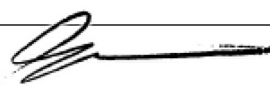
TERRITORY SERVED – Cont'd

CENTRAL MOUNTAIN REGION

<u>Locality</u>	<u>County</u>	<u>Locality</u>	<u>County</u>
Bergen Park	Jefferson	Georgetown*+	Clear Creek
Bethoud Falls	Clear Creek	Gilman	Eagle
Black Hawk*+	Gilpin	Gold Hill	Boulder
Blue River*+	Summit	Idaho Springs*+	Clear Creek
Breckenridge*+	Summit	Idledale	Jefferson
Central City*+	Gilpin	Indian Hills	Jefferson
Climax	Lake	Jamestown*+	Boulder
Cody Park	Jefferson	Kittredge	Jefferson
Dillon*+	Summit	Lawson	Clear Creek
Downieville	Clear Creek	Leadville*+	Lake
Dumont	Clear Creek	Nederland*+	Boulder
Eldora	Boulder	Raymond*	Boulder
Eldorado Springs	Boulder	Springdale*	Boulder
Empire*+	Clear Creek	Sugarloaf	Boulder
Evergreen	Jefferson	Ward*+	Boulder
Fairplay*+	Park		

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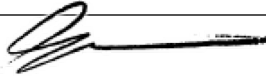
RESERVED FOR FUTURE FILING INDEX

The following sheets are blank and reserved for future filing:

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Original	13	Original	78
Original	14	Original	79
Original	15	Original	83
Original	23	Original	84
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GENERAL DEFINITIONS – Cont'd

Company

Public Service Company of Colorado doing business as Xcel Energy.

Construction Service

The service provided to the entity, either Applicant or Customer, who applies for Electric Service under the Distribution Extension Policy of this Electric Tariff.

Customer

The person or entity that receives or is entitled to receive electric service under any rate schedule or Construction Services under this Electric Tariff.

CWIP

Construction Work In Progress.

Demand

The level at which electricity is being used in Kilowatts integrated over a fifteen (15) minute period or other period as determined by Company (also referred to as "Kilowatt Demand").

Electric Installation Standards

Xcel Energy Standards for Electric Installation and Use.

Electric Rate Adjustments

The rate adjustments included in the Electric Rate Adjustment section of this Electric Tariff as such are filed and approved by the Commission from time to time. Electric Rate Adjustments apply to all rate schedules for electric service.

Electric Tariff

The Company's P.U.C. No. 8 – Electric, the tariff on file and in effect with the Commission.

Gas Tariff

The Company's P.U.C No. 6 – Gas, the tariff on file and in effect with the Commission.

Holiday

New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Frances Xavier Cabrini Day, Veterans Day, Thanksgiving Day, and Christmas Day.

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Kilowatt (kW)

1,000 Watts; or about 74.6 horsepower. The unit of measure of electric power for Measured Demand and Billing Demand for electric service.

Kilowatt-Hour (kWh)

The amount of Kilowatts consumed over one hour. The unit of measure for electric use for electric service.

PUBLIC SERVICE COMPANY OF COLORADO

Eighth Revised Sheet No. 30

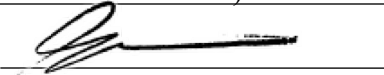
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Seventh Revised Cancels Sheet No. 30

ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE	
SCHEDULE R	
<p><u>APPLICABILITY</u> Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> Available to Residential Customers until such time that the Customer transitions off of Schedule R according to the terms of Schedule RE-TOU, at which time service under this Schedule R will no longer be available to that Customer. Customer's service will be automatically transferred from Schedule R as a result of this transition consistent with Schedule RE-TOU, and the Customer will be notified of the transfer to their new rate schedule before the first billing to the Customer.</p>	
<p><u>MONTHLY RATE</u></p>	
Service and Facility Charge, per service meter:	\$ 8.00
Production Meter Charge.....	3.35
Load Meter Charge	3.35
Energy Charge:	
Summer Season:	
All Kilowatt-Hours used, per kWh	0.11254
Summer Season – Medical Exemption:	
All Kilowatt-Hours used, per kWh	0.10035
Winter Season:	
All Kilowatt-Hours used, per kWh	0.09311
(Continued on Sheet No. 30A)	

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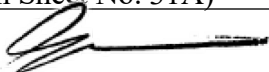
Sixth Revised Sheet No. 31

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Fifth Revised Cancels Sheet No. 31

ELECTRIC RATES	RATE
RESIDENTIAL DEMAND SERVICE	
SCHEDULE RD	
<p><u>APPLICABILITY</u> Applicable to Residential Service at Secondary Voltage. Not applicable to Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering Schedule NM of this Electric Tariff. Not applicable to Standby, Supplemental or Resale Service.</p>	
<p><u>AVAILABILITY</u> Available to Customers receiving service under this rate schedule as of December 31, 2016, after which no new Customers shall be served under this rate schedule.</p>	
<p><u>MONTHLY RATE</u></p>	
Service and Facility Charge, per service meter:	\$ 17.26
Production Meter Charge:.....	3.35
Load Meter Charge:.....	3.35
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Summer Season.....	18.63
Winter Season	14.34
Energy Charge:	
All Kilowatt-Hours used, per kWh	0.02614
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p>	
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
(Continued on Sheet No. 31A)	

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Sixth Revised Sheet No. 32

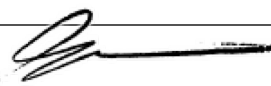
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Fifth Revised Cancels Sheet No. 32

ELECTRIC RATES	RATE
RESERVED FOR FUTURE FILING	

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 32A

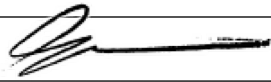
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First Revised Cancels Sheet No. 32A

ELECTRIC RATES	RATE
RESERVED FOR FUTURE FILING	

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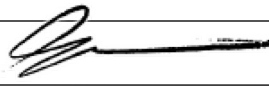
First Revised Sheet No. 32B

Original Cancels Sheet No. 32B

ELECTRIC RATES	RATE
RESERVED FOR FUTURE FILING	

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 32C

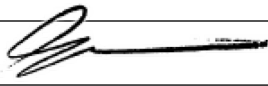
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First Revised Cancels Sheet No. 32C

ELECTRIC RATES	RATE
RESERVED FOR FUTURE FILING	

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ELECTRIC RATES	RATE																
RESIDENTIAL ENERGY TIME-OF-USE SERVICE																	
SCHEDULE RE-TOU																	
<u>APPLICABILITY</u>																	
Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.																	
<u>AVAILABILITY</u>																	
1) Required for any Customer on Schedule R after the Customer receives an Advanced Meter, unless the Customer opts out pursuant to the Opt-Out options set forth herein, based on the schedule below:																	
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; text-align: center;">Advanced Meter Receipt</th> <th style="width: 50%; text-align: center;">RE-TOU Transition from Schedule R</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">June 1, 2021 – December 31, 2021</td> <td style="text-align: center;">Billing cycle that includes April 1, 2022</td> </tr> <tr> <td style="text-align: center;">January 1, 2022 – June 30, 2022</td> <td style="text-align: center;">Billing cycle that begins on or after October 1, 2022</td> </tr> <tr> <td style="text-align: center;">July 1, 2022 – December 31, 2022</td> <td style="text-align: center;">Billing cycle that includes April 1, 2023</td> </tr> <tr> <td style="text-align: center;">January 1, 2023 – June 30, 2023</td> <td style="text-align: center;">Billing cycle that begins on or after October 1, 2023</td> </tr> <tr> <td style="text-align: center;">July 1, 2023 – December 31, 2023</td> <td style="text-align: center;">Billing cycle that includes April 1, 2024</td> </tr> <tr> <td style="text-align: center;">January 1, 2024 – June 30, 2024</td> <td style="text-align: center;">Billing cycle that begins on or after October 1, 2024</td> </tr> <tr> <td style="text-align: center;">July 1, 2024 – December 31, 2024</td> <td style="text-align: center;">Billing cycle that includes April 1, 2025</td> </tr> </tbody> </table>	Advanced Meter Receipt	RE-TOU Transition from Schedule R	June 1, 2021 – December 31, 2021	Billing cycle that includes April 1, 2022	January 1, 2022 – June 30, 2022	Billing cycle that begins on or after October 1, 2022	July 1, 2022 – December 31, 2022	Billing cycle that includes April 1, 2023	January 1, 2023 – June 30, 2023	Billing cycle that begins on or after October 1, 2023	July 1, 2023 – December 31, 2023	Billing cycle that includes April 1, 2024	January 1, 2024 – June 30, 2024	Billing cycle that begins on or after October 1, 2024	July 1, 2024 – December 31, 2024	Billing cycle that includes April 1, 2025	
Advanced Meter Receipt	RE-TOU Transition from Schedule R																
June 1, 2021 – December 31, 2021	Billing cycle that includes April 1, 2022																
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January 1, 2024 – June 30, 2024	Billing cycle that begins on or after October 1, 2024																
July 1, 2024 – December 31, 2024	Billing cycle that includes April 1, 2025																
The term “Advanced Meter” includes an Advanced Metering Infrastructure (“AMI”) and interval data recorder (“IDR”) meter.																	
(Continued on Sheet No. 33A)																	

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised _____ Sheet No. 33A

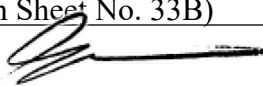
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First Revised _____ Cancels
Sheet No. 33A

ELECTRIC RATES	RATE
RESIDENTIAL ENERGY TIME-OF-USE SERVICE	
SCHEDULE RE-TOU	
<p><u>AVAILABILITY Cont'd:</u></p>	
<p>2) Opt-In Options. Also available on an opt-in basis as follows:</p> <ul style="list-style-type: none"> a. A Customer on Schedule R may opt-in to Schedule RE-TOU upon receipt of their Advanced Meter and thirty (30) days' notice to the Company. b. A Customer under Schedule R-OO may choose to opt-in to Schedule RE-TOU at any time during the Year upon thirty (30) days' notice to the Company. <p>3) Customers that move into a residence that already has an Advanced Meter and Schedule RE-TOU rates will be placed on Schedule RE-TOU upon initiation of new service.</p> <p>4) Customers with any Advanced Meter installation after the transition to Advanced Meters is completed.</p>	
<p><u>OPT-OUT OPTIONS</u></p>	
<p>1) Customers can opt-out of Schedule RE-TOU at any time during the Year upon thirty (30) days' notice to the Company. Customers that opt-out of Schedule RE-TOU will be placed on Schedule R-OO, unless the Customer elects another Schedule as may be available to the Customer at that time under the Company's tariff. Customers who notify the Company of their election to opt-out of Schedule RE-TOU before they have transitioned to Schedule RE-TOU shall have their opt-out become effective on the date their transition to Schedule RE-TOU would have occurred.</p> <p>2) If a Customer opts out of Schedule RE-TOU, but then decides to opt back in to Schedule RE-TOU, the Customer must remain on Schedule RE-TOU for a minimum period of twelve (12) consecutive Months.</p>	
<p>(Continued on Sheet No. 33B)</p>	

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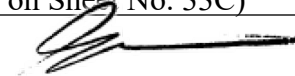
Fifth Revised Sheet No. 33B

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Fourth Revised Cancels Sheet No. 33B

ELECTRIC RATES	RATE
RESIDENTIAL ENERGY TIME-OF-USE SERVICE	
SCHEDULE RE-TOU	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:	\$ 8.00
Production Meter Charge:.....	3.35
Load Meter Charge:.....	3.35
Energy Charge:	
Summer Season (June 1 through September 30)	
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....	0.22701
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....	0.15566
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh	0.08431
Winter Season (October 1 through May 31)	
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....	0.14307
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....	0.11369
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh	0.08431
Medical Exemption:	
All Kilowatt-Hours used, per kWh	0.10035
<p>The Medical Exemption rate shall be applied to usage during the period June 1 through September 30 as applicable under the Medical Exemption Program (MEP) option.</p>	
(Continued on Sheet No. 33C)	

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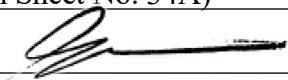
Fourth Revised Sheet No. 34

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Third Revised Cancels Sheet No. 34

ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE OPT-OUT	
SCHEDULE R-OO	
<p><u>APPLICABILITY</u> Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> Available to Residential Customers exercising the Opt-Out Option under Schedule RE-TOU.</p>	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:	\$ 8.00
Production Meter Charge.....	3.35
Load Meter Charge	3.35
Energy Charge:	
Summer Season:	
All Kilowatt-Hours used, per kWh	0.11254
Summer Season – Medical Exemption:	
All Kilowatt-Hours used, per kWh	0.10035
Winter Season:	
All Kilowatt-Hours used, per kWh	0.09311
(Continued on Sheet No. 34A)	

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EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

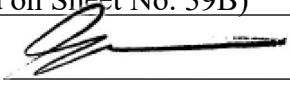
Third Revised Sheet No. 39A

P.O. Box 840
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 39A

ELECTRIC RATES	RATE	
SMALL COMMERCIAL TIME-OF-USE SERVICE		
SCHEDULE C-TOU		
<u>OPT-OUT OPTIONS</u> – Cont'd		
2) If a Customer opts out of Schedule C-TOU, but then decides to opt back in to Schedule C-TOU, the Customer must remain on Schedule C-TOU for a minimum period of twelve (12) consecutive Months.		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter:	\$ 10.50	R
Production Meter Charge:.....	4.60	I
Load Meter Charge:.....	4.60	I
Energy Charge:		
Summer Season (June 1 through September 30)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....	0.18164	I
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....	0.12464	I
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh	0.06764	I
Winter Season (October 1 through May 31)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....	0.11458	I
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....	0.09111	I
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh	0.06764	I
(Continued on Sheet No. 39B)		

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

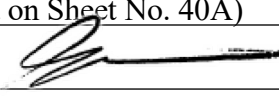
Sixth Revised Sheet No. 40

P.O. Box 840
Denver, CO 80201-0840

Fifth Revised Cancels Sheet No. 40

ELECTRIC RATES	RATE
COMMERCIAL SERVICE	
SCHEDULE C	
<p><u>APPLICABILITY</u> Applicable to Commercial and Industrial Customers whose Demands are less than fifty (50) Kilowatts for electric power service supplied at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> Available to Commercial and Industrial Customers whose Demands are less than fifty (50) Kilowatts for electric power service supplied at Secondary Voltage that are not receiving service under Schedule C-TOU.</p>	
<p><u>MONTHLY RATE</u></p>	
Service and Facility Charge, per service meter:	\$ 10.50 R
Production Meter Charge	4.60 I
Load Meter Charge	4.60 I
Energy Charge:	
All Kilowatt-Hours used, per kWh	
Summer Season	0.11313 I
Winter Season	0.06811 I
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
(Continued on Sheet No. 40A)	

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PUBLIC SERVICE COMPANY OF COLORADO

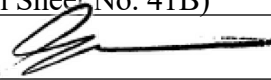
Fifth Revised Sheet No. 41A

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 41A

ELECTRIC RATES	RATE
NON-METERED SERVICE	
SCHEDULE NMTR	
<u>MONTHLY RATE</u>	
Billing Charge per Point of Delivery:	\$ 3.03
Energy Charge:	
All Kilowatt Hours used, per kWh	
Summer Season:	0.11313
Winter Season:	0.06811
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>KILOWATT-HOUR USE DETERMINATION</u>	
Service under this tariff requires Applicant to provide to Company a detailed list of all electrical loads and use duration by completing a Non-Metered Service Agreement. Intermittent loads such as flashing lights should be described as a percent of total time the load is using electricity. Usage will be annual usage divided by twelve (12).	
<u>MONTHLY MINIMUM</u>	
The Billing Charge plus the Kilowatt-Hour usage as determined by Company times the Energy Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays.	
(Continued on Sheet No. 41B)	

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ISSUE DATE May 15, 2023

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PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised _____ Sheet No. 43

P.O. Box 840
Denver, CO 80201-0840

Fifth Revised _____ Cancels
Sheet No. 43

ELECTRIC RATES		RATE
SECONDARY GENERAL SERVICE		
SCHEDULE SG		
<u>APPLICABILITY</u> Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.		
<u>AVAILABILITY</u> As set forth in the General Definition Section of the electric tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM), will not be subject to the requirements of Supplemental Service.		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter:	\$ 70.28	I
Production Meter Charge	24.70	I
Load Meter Charge	24.70	I
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand:	9.85	I
Generation and Transmission Demand - Summer Season	18.26	I
Generation and Transmission Demand - Winter Season.....	10.99	I
Generation and Transmission Time Differentiated Demand - Summer Season	19.86	N
Generation and Transmission Time Differentiated Demand - Winter Season	11.95	N
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>		
Energy Charge:		
All Kilowatt-Hours used, per kWh.....	0.00939	I
Generation and Transmission Demand Charges shall apply as follows:		
Advanced Meter Receipt	Transition from non-time differentiated demand charge to time differentiated demand charge	
On or before December 31, 2024	Billing cycle that includes April 1, 2025	
January 1, 2025 and thereafter	Billing cycle that includes April 1 the year following receipt of Advanced Meter	
<p>The term "Advanced Meter" includes an Advanced Metering Infrastructure ("AMI") and interval data recorder ("IDR") meter. (Continued on Sheet No. 43A)</p>		

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

DECISION/PROCEEDING NUMBER _____

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

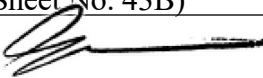
First Revised _____ Sheet No. 43A

P.O. Box 840
Denver, CO 80201-0840

Original _____ Cancels
Sheet No. 43A

ELECTRIC RATES	RATE
SECONDARY GENERAL SERVICE	
<p style="text-align: center;">SCHEDULE SG</p> <p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable.</p> <p><u>OPTIONAL SERVICE</u> Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).</p> <p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p> <p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.</p> <p><u>DETERMINATION OF BILLING DEMAND</u> Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations. Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used during the Month. Billing Demand for the Generation and Transmission Time Differentiated Demand Charge shall be the Measured Demand used between 2:00 p.m. and 7:00 p.m. Mountain Time on all non-Holiday weekdays. Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand occurring during the preceding twelve (12) Months. For Supplemental Service, Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used during the Month net of the Customer's generation. For Supplemental Service, Billing Demand for the Distribution Demand Charge shall be the greater of: the Measured Demand net of the Customer's generation or fifty percent (50%) of the highest Measured Demand net of the Customer's generation, occurring during the preceding twelve (12) Months.</p> <p><u>SERVICE PERIOD</u> All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. (Continued on Sheet No. 43B)</p>	<p>M M M M</p> <p>M M M M</p> <p>M M M</p> <p>D N N N</p>

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

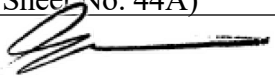
Sixth Revised Sheet No. 44

P.O. Box 840
Denver, CO 80201-0840

Fifth Revised Cancels Sheet No. 44

ELECTRIC RATES	RATE
SECONDARY GENERAL LOW-LOAD FACTOR	
SCHEDULE SGL	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers. Not applicable to Supplemental, Standby, Resale, or Net Metering Service, except for Customers that operate generation connected in parallel with the Company's electric system and receive service under Schedule NM as of December 31, 2016.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:	\$ 70.28
Production Meter Charge:.....	24.70
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand.....	9.85
Energy Charge:	
All Kilowatt-Hours of use, per kWh	
Summer Season.....	0.20509
Winter Season.....	0.14356
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.	
(Continued on Sheet No. 44A)	

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

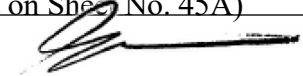
Eighth Revised Sheet No. 45

P.O. Box 840
Denver, CO 80201-0840

Seventh Revised Cancels Sheet No. 45

ELECTRIC RATES		RATE
SECONDARY GENERAL CRITICAL PEAK PRICING SERVICE		
SCHEDULE SG-CPP		
<u>APPLICABILITY</u> Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand of at least twenty-five Kilowatts (25 kW). Not applicable to Supplemental, Standby or Resale Service.		
<u>AVAILABILITY</u> Available to Customers who are eligible to take service under Schedule SG who have the necessary interval metering and a Load Factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months. Also available to Net Metering Service Customers with PV systems with nameplate capacity equal to or less than twenty-five percent (25%) of the Customer's average peak Demand over the previous twelve (12) Months. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC or under the Peak Partners Reward Program, Schedule PPRP.		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter:	\$ 70.28	I
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand:	9.85	I
Generation and Transmission Demand.....	9.74	I
Generation and Transmission Time Differentiated Demand	10.61	N
Critical Peak Pricing Energy Charge:		
All Kilowatt-Hours used At Critical Peak, per kWh.....	1.44	
Non – CPP Energy Charge:		
All Kilowatt-Hours used, per kWh.....	0.00939	I
Generation and Transmission Demand Charges shall apply as follows:		N
Advanced Meter Receipt	Transition from non-time differentiated demand charge to time differentiated demand charge	
On or before December 31, 2024	Billing cycle that includes April 1, 2025	
January 1, 2025 and thereafter	Billing cycle that includes April 1 the year following receipt of Advanced Meter	
The term "Advanced Meter" includes an Advanced Metering Infrastructure ("AMI") and interval data recorder ("IDR") meter.		
(Continued on Sheet No. 45A)		

ADVISE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

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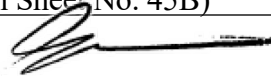
REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

P.O. Box 840
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ELECTRIC RATES	RATE
SECONDARY GENERAL CRITICAL PEAK PRICING SERVICE	
SCHEDULE SG-CPP	
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge.</p>	M M
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	M M M
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.</p>	
<p><u>DETERMINATION OF BILLING DEMAND</u> Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations. Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand occurring during the preceding twelve (12) Months. Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used during the Month.</p>	
<p>Billing Demand for the Generation and Transmission Time Differentiated Demand Charge shall be the Measured Demand used between 2:00 p.m. and 7:00 p.m. Mountain Time on all non-Holiday weekdays.</p>	N N N
<p><u>CRITICAL PEAK PRICING PERIOD</u> A Critical Peak Pricing Period shall be a consecutive four hour (4 hr.) window between and within the hours of noon and 8:00 p.m. Mountain Time. Customers will be subject to no more than one Critical Peak Pricing Period per day. The number of Critical Peak Pricing Periods impacting each Customer shall be a maximum of fifteen (15) Critical Peak Periods during a calendar Year. The Company may elect to call a Critical Peak Pricing Period based on the day-ahead load forecast, generator availability, and forecasted renewable resource generation. In the event that the Company's day-ahead forecast indicates that system peaking conditions may occur, or the forecasted total available generation to load ratio falls below one hundred and twenty percent (120%), the Company may elect to call a Critical Peak Pricing Period for the next day. The Company may also elect to call a Critical Peak Pricing Period based on forecasted energy and fuel costs for the coming day if that interruption is expected to lower its overall system costs compared to what the overall system cost would be in the absence of the interruption.</p> <p style="text-align: center;">(Continued on Sheet No. 45B)</p>	

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REGIONAL VICE PRESIDENT,
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ISSUE DATE May 15, 2023

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PUBLIC SERVICE COMPANY OF COLORADO


Second Revised Sheet No. 45B

P.O. Box 840
Denver, CO 80201-0840

2nd Sub. First Revised Cancells Sheet No. 45B

ELECTRIC RATES SECONDARY GENERAL CRITICAL PEAK PRICING SERVICE	RATE
<p>SCHEDULE SG-CPP</p>	
<p><u>CRITICAL PEAK PRICING PERIOD – Cont’d</u> The Company will also have the authority to call Critical Peak Pricing Periods for separate cohorts of Customers, meaning that not all Customers will have the same Critical Peak Pricing Periods.</p> <p><u>CRITICAL PEAK PRICING PERIOD NOTICE</u> The Company shall provide Customers notice of a Critical Peak Pricing Period not less than twenty-two hours (22 hrs) before a Critical Peak Pricing Period is established. Customers will be notified of the Critical Peak Pricing Period for the following day either by e-mail, by leaving a voice message at the Customer’s primary phone number or through other methods agreed to by the Company and the Customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the Customer. Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number or by delivery receipt of an electronic mail message. The Company may elect to remove the Customer from service hereunder if the Company cannot notify the Customer as to the terms set forth herein more than once during the Service Period.</p> <p><u>DETERMINATION OF CRITICAL PEAK PRICING ENERGY CHARGE</u> Customers shall be billed the Critical Peak Pricing Charge for all Kilowatt-Hours used during each Critical Peak Pricing Period.</p> <p><u>SERVICE PERIOD</u> All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days’ notice.</p> <p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company’s Rules and Regulations on file with the Commission and the following conditions:</p> <ol style="list-style-type: none"> For those Customers receiving Secondary Voltage who desire to elect Primary Voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions. 	<p>M M M M</p>

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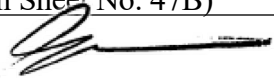
Fifth Revised Sheet No. 47A

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 47A

ELECTRIC RATES	RATE
SECONDARY STANDBY SERVICE	
SCHEDULE SST	
<u>DEFINITIONS</u> – Cont'd	
<u>Standby Service</u> Standby Service shall be the service provided by Company under this Secondary Standby Service rate schedule.	
<u>MONTHLY RESERVATION FEE</u>	
Service and Facility Charge, per service meter:	\$ 70.28
Production Meter Charge:	24.70
Distribution Standby Capacity Fee: Contract Standby Capacity, per kW	9.85
Generation and Transmission Standby Capacity Reservation Fee: Contract Standby Capacity, per kW	
Summer Season	3.36
Winter Season	2.05
<u>MONTHLY USAGE CHARGE</u>	
Demand Charge: All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW:	
Summer Season	18.26
Winter Season.....	10.99
Energy Charge: All energy actually used under this tariff shall be charged at the following rate, per kWh	0.00939
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Production Meter Charge if applicable, plus the Distribution Standby Capacity Fee plus the Generation and Transmission Standby Capacity Reservation Fee.	
(Continued on Sheet No. 47B)	

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised Sheet No. 48

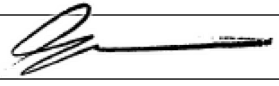
P.O. Box 840
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Fifth Revised Cancels Sheet No. 48

ELECTRIC RATES	RATE
RESERVED FOR FUTURE FILING	

D

ADVICE LETTER NUMBER 1923



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EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

First Revised Sheet No. 48A

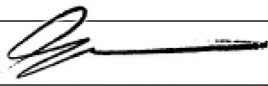
P.O. Box 840
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Original Cancels Sheet No. 48A

ELECTRIC RATES	RATE
RESERVED FOR FUTURE FILING	

D

ADVICE LETTER NUMBER 1923



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EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

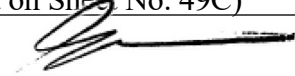
Fifth Revised Sheet No. 49B

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 49B

ELECTRIC RATES	RATE
SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE	
SCHEDULE SPVTOU – SECTION A	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:	\$ 70.28
Production Meter Charge:	24.70
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand	9.85
Energy Charge:	
On-peak Energy Charge	
All Kilowatt-Hours of On-peak energy, per kWh	0.17861
Off-peak Energy Charge	
All Kilowatt-Hours of Off-peak energy, per kWh.....	0.03160
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customer shall be billed the Time-of-Use Electric Commodity Adjustment (ECA) for Secondary Voltage.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.	
(Continued on Sheet No. 49C)	

ADVICE LETTER NUMBER 1923



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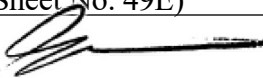
Fifth Revised Sheet No. 49D

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 49D

ELECTRIC RATES	RATE
SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE	
SCHEDULE SPVTOU – SECTION B	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:	\$ 70.28
Production Meter Charge:	24.70
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand	9.85
Generation and Transmission Demand – Summer Season	4.65
Generation and Transmission Demand – Winter Season	3.28
Energy Charge:	
On-peak Energy Charge	
All Kilowatt-Hours of On-peak energy, per kWh	0.14148
Off-peak Energy Charge	
All Kilowatt-Hours of Off-peak energy, per kWh.....	0.02503
<u>DEFINITION OF SEASONS</u>	
<u>Summer Season</u>	
The Summer Season shall be from June 1 through September 30.	
<u>Winter Season</u>	
The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customer shall be billed the Time-of-Use Electric Commodity Adjustment (ECA) for Secondary Voltage.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.	
(Continued on Sheet No. 49E)	

ADVICE LETTER NUMBER 1923



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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

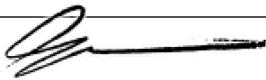
First Revised _____ Sheet No. 49E

P.O. Box 840
Denver, CO 80201-0840

Original _____ Cancels
Sheet No. 49E

ELECTRIC RATES	RATE
SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE	
SCHEDULE SPVTOU – SECTION B	
<p><u>DETERMINATION OF BILLING DEMAND</u></p>	
<p>Billing Demand, determined by meter measurement, shall be the maximum sixty (60) minute integrated Measured Demand used, net of Customer’s generation, during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations.</p>	
<p>Billing Demand for the Generation and Transmission Demand Charge, shall be the Measured Demand used between 2:00 p.m. and 7:00 p.m. Mountain Time on all non-Holiday weekdays.</p>	
<p>Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand, net of Customer’s generation, occurring during the preceding (12) Months.</p>	
<p><u>BILLING PERIOD</u></p>	
<p>The On-peak and Off-peak periods applicable to service hereunder shall be as follows:</p>	
<p>On-peak energy Period: Summer weekdays except Holidays, between 12:00 p.m. and 8:00 p.m. Mountain Time</p>	
<p>Off-peak Period: All other hours of the Year.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days’ notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.</p>	
<p><u>PRODUCTION METER INSTALLATION</u></p>	
<p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer’s generation to allow for proper billing of the Customer under this schedule. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company’s Rules and Regulations on file with the Commission.</p>	

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

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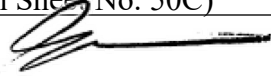
Seventh Revised Sheet No. 50B

P.O. Box 840
Denver, CO 80201-0840

Sixth Revised Cancels Sheet No. 50B

ELECTRIC RATES	RATE
SECONDARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	
SCHEDULE S-EV-CPP	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter	\$ 70.28
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand.....	4.85
Energy Charge:	
<u>Summer:</u>	
On-Peak Energy Charge, per kWh.....	0.08240
Off-Peak Energy Charge, per kWh.....	0.01647
<u>Winter:</u>	
On-Peak Energy Charge, per kWh.....	0.04119
Off-Peak Energy Charge, per kWh.....	0.00823
<u>Critical Peak Energy Charge:</u>	
Critical Peak Charge, per kWh	1.44
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule	
(Continued on Sheet No. 50C)	

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VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

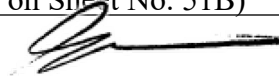
P.O. Box 840
Denver, CO 80201-0840

Second Revised Sheet No. 51A

First Revised Cancels Sheet No. 51A

ELECTRIC RATES	RATE
SECONDARY GENERAL TIME-OF-USE SERVICE PILOT	
SCHEDULE SG-TOU	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:	\$ 70.28
Production Meter Charge:.....	24.70
Load Meter Charge:.....	24.70
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand.....	1.68
Energy Charge:	
Summer Season (June 1 through September 30)	
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....	0.20306
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....	0.08626
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh	0.05252
Winter Season (October 1 through May 31)	
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....	0.12366
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....	0.06646
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh	0.05252
(Continued on Sheet No. 51B)	

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EFFECTIVE DATE June 15, 2023

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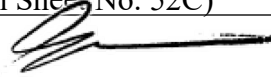
Second Revised _____ Sheet No. 52B

P.O. Box 840
Denver, CO 80201-0840

First Revised _____ Cancels
Sheet No. 52B

ELECTRIC RATES	RATE
SECONDARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	
SCHEDULE S-EV	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter	\$ 70.28
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand.....	4.85
Energy Charge:	
<u>Summer:</u>	
On-Peak Energy Charge, per kWh.....	0.15476
Off-Peak Energy Charge, per kWh.....	0.03095
<u>Winter:</u>	
On-Peak Energy Charge, per kWh.....	0.07738
Off-Peak Energy Charge, per kWh.....	0.01546
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
<u>MONTHLY MINIMUM</u>	
<p>The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule</p>	
(Continued on Sheet No. 52C)	

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VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

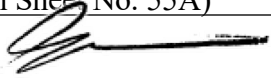
Sixth Revised Sheet No. 55

P.O. Box 840
Denver, CO 80201-0840

Fifth Revised Canceled Sheet No. 55

ELECTRIC RATES	RATE
PRIMARY GENERAL SERVICE	
SCHEDULE PG	
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at Primary Voltage to Commercial and Industrial Customers. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> As set forth in the General Definition Section of the Electric Tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM), will not be subject to the requirements of Supplemental Service.</p>	
<p><u>MONTHLY RATE</u></p>	
Service and Facility Charge, per service meter:	\$ 655.77
Production Meter Charge	405.90
Load Meter Charge.....	405.90
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand	6.41
Generation and Transmission Demand – Summer Season	19.35
Generation and Transmission Demand – Winter Season.....	12.89
Energy Charge:	
All Kilowatt-Hours used, per kWh.....	0.00753
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge.</p>	
<p><u>OPTIONAL SERVICE</u> Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).</p>	
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
(Continued on Sheet No. 55A)	

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

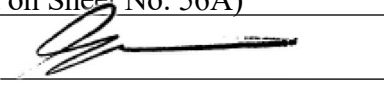
Eighth Revised Sheet No. 56

P.O. Box 840
Denver, CO 80201-0840

Seventh Revised Cancels Sheet No. 56

ELECTRIC RATES	RATE
PRIMARY GENERAL CRITICAL PEAK PRICING SERVICE	
SCHEDULE PG-CPP	
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at Primary Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand of at least twenty-five (25) kW. Not applicable to Supplemental, Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> Available to Customers who are eligible to take service under Schedule PG who have the necessary interval metering and a Load Factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months. Also available to Net Metering Service Customers with PV systems with nameplate capacity equal to or less than twenty-five percent (25%) of the Customer's average peak Demand over the previous twelve (12) Months. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC, or under the Peak Partners Reward Program, Schedule PPRP.</p>	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:	\$ 655.77
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand	6.41
Generation and Transmission Demand.....	11.23
Critical Peak Pricing Energy Charge:	
All Kilowatt-Hours used At Critical Peak, per kWh.....	1.40
Non – CPP Energy Charge:	
All Kilowatt-Hours used, per kWh.....	0.00753
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
(Continued on Sheet No. 56A)	

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 56A

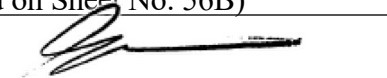
P.O. Box 840
Denver, CO 80201-0840

2nd Sub. First Revised Canceled Sheet No. 56A

ELECTRIC RATES	RATE
PRIMARY GENERAL CRITICAL PEAK PRICING SERVICE	
SCHEDULE PG-CPP	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.</p>	
<p><u>DETERMINATION OF BILLING DEMAND</u></p>	
<p>Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations.</p>	
<p>Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand occurring during the preceding twelve (12) Months.</p>	
<p>Billing Demand for the Generation and Transmission Demand Charge, shall be the Measured Demand used between 2:00 p.m. and 7:00 p.m. Mountain Time on all non-Holiday weekdays.</p>	
<p><u>CRITICAL PEAK PRICING PERIOD</u></p>	
<p>A Critical Peak Pricing Period shall be a consecutive four hour (4 hr.) window between and within the hours of noon and 8:00 p.m. Mountain Time. Customers will be subject to no more than one Critical Peak Pricing Period per day. The number of Critical Peak Pricing Periods impacting each Customer shall be a maximum of fifteen (15) Critical Peak Pricing Periods during a calendar Year.</p>	
<p>The Company may elect to call a Critical Peak Pricing Period based on the day-ahead load forecast, generator availability, and forecasted renewable resource generation. In the event that the Company's day-ahead forecast indicates that system peaking conditions may occur, or the forecasted total available generation to load ratio falls below one hundred twenty percent (120%), the Company may elect to call a Critical Peak Pricing Period for the next day.</p>	
<p>The Company may also elect to call a Critical Peak Pricing Period based on forecasted energy and fuel costs for the coming day if that interruption is expected to lower its overall system costs compared to what the overall system cost would be in the absence of the interruption.</p>	
<p>The Company will also have the authority to call Critical Peak Pricing Periods for separate cohorts of Customers, meaning that not all Customers will have the same Critical Peak Pricing Periods.</p>	
<p>(Continued on Sheet No. 56B)</p>	

C

ADVICE LETTER NUMBER 1923



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REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

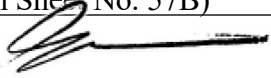
Fifth Revised Sheet No. 57A

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 57A

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
SCHEDULE PST	
<u>DEFINITIONS</u> – Cont'd	
<u>Standby Service</u> Standby Service shall be the service provided by Company under this Primary Standby Service rate schedule.	
<u>MONTHLY RESERVATION FEE</u>	
Service and Facility Charge, per service meter:	\$ 655.77
Production Meter Charge:	405.90
Distribution Standby Capacity Fee: Contract Standby Capacity, per kW	6.41
Generation and Transmission Standby Capacity Reservation Fee: Contract Standby Capacity, per kW	
Summer Season	3.30
Winter Season.....	2.14
<u>MONTHLY USAGE CHARGE</u>	
Demand Charge: All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW:	
Summer Season	19.35
Winter Season	12.89
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
(Continued on Sheet No. 57B)	

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised _____ Sheet No. 57B

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First Revised _____ Cancels
Sheet No. 57B

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
SCHEDULE PST	
<p><u>MONTHLY USAGE CHARGE</u> – Cont’d</p>	
<p>Energy Charge: All energy actually used under this tariff shall be charged at the following rate, per kWh</p>	<p>\$ 0.00753 R</p>
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Production Meter Charge if applicable, plus the Distribution Standby Capacity Fee plus the Generation and Transmission Standby Capacity Reservation Fee.</p>	
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.</p>	
<p><u>DETERMINATION OF DISTRIBUTION STANDBY CAPACITY FEE PAYMENT</u> The Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Distribution Standby Capacity Fee.</p>	
<p><u>DETERMINATION OF GENERATION AND TRANSMISSION STANDBY CAPACITY RESERVATION FEE PAYMENT</u> The Generation and Transmission Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation and Transmission Standby Capacity Reservation Fee.</p> <p style="text-align: center;">(Continued on Sheet No. 57C)</p>	

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Sixth Revised Sheet No. 58

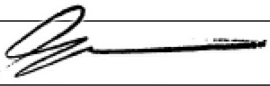
P.O. Box 840
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Fifth Revised Cancels
Sheet No. 58

ELECTRIC RATES	RATE
RESERVED FOR FUTURE FILING	

D

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised Sheet No. 58A

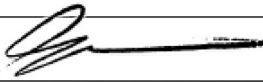
P.O. Box 840
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Original Cancels Sheet No. 58A

ELECTRIC RATES	RATE
RESERVED FOR FUTURE FILING	

D

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

First Revised Sheet No. 58B

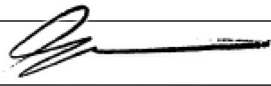
P.O. Box 840
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Original Cancels Sheet No. 58B

ELECTRIC RATES	RATE
RESERVED FOR FUTURE FILING	

D

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Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised _____ Sheet No. 59

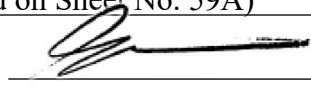
P.O. Box 840
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Original _____ Cancels
Sheet No. 59

ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	
SCHEDULE P-EV	
<p><u>APPLICABILITY</u></p>	
<p>Applicable to electric service supplied at Primary Voltage to Commercial and Industrial Customers where the electric power and energy from the electric service is used primarily to charge Electric Vehicles, or for Ancillary Usage. Customers may have stand-alone service under this tariff, or may have additional, separate service. Service hereunder is not available under the Company’s Interruptible Service Option Credit, Schedule ISOC.</p>	
<p><u>AVAILABILITY</u></p>	
<p>Service hereunder is available to Customers who agree to provide Company with written certification that the meter installed is being used primarily for charging Electric Vehicles or Ancillary Usage.</p> <p>Net metering service (Schedule NM) is available under this Schedule.</p>	
<p><u>ADJUSTMENTS</u></p>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
<p><u>DEFINITIONS</u></p>	
<p><u>Ancillary Usage</u> Any Customer power or energy usage necessary to support electric charging of Electric Vehicles or to support electric charging stations that is not used by the Customer for any other electric consumption needs.</p>	
<p><u>Critical Peak Energy Charge</u> The energy charge for usage during a Critical Peak Pricing Period.</p>	
<p><u>Electric Vehicle (EV)</u> Either an electric vehicle that is powered by an electric motor with a rechargeable battery system or an electric vehicle that is primarily powered by an electric motor with a rechargeable battery system and is alternatively powered with a second source of energy to power either the electric motor or power the vehicle.</p>	
<p><u>On-Peak Energy Charge</u> The energy charge for usage from 2:00 p.m. until 10:00 p.m. Mountain Time, for all non-Holiday weekdays.</p>	
<p><u>Off-Peak Energy Charge</u> The energy charge for all usage that is not in the On-Peak energy charge time period.</p>	
<p>(Continued on Sheet No. 59A)</p>	

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ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

DECISION NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Original _____ Sheet No. 59A

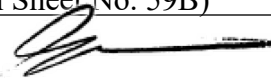
P.O. Box 840
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Cancels _____
Sheet No. _____

ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	
SCHEDULE P-EV	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter	\$ 655.77
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand.....	3.01
Energy Charge:	
<u>Summer:</u>	
On-Peak Energy Charge, per kWh.....	0.12398
Off-Peak Energy Charge, per kWh.....	0.02480
<u>Winter:</u>	
On-Peak Energy Charge, per kWh.....	0.06199
Off-Peak Energy Charge, per kWh.....	0.01239
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule	
(Continued on Sheet No. 59B)	

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ADVICE LETTER NUMBER 1923



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VICE PRESIDENT,
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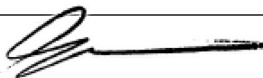
P.O. Box 840
Denver, CO 80201-0840

Cancels _____
Sheet No. _____

ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	
SCHEDULE P-EV	
<p><u>DETERMINATION OF BILLING DEMAND</u></p>	
<p>Billing Demand is the maximum fifteen (15) minute integrated Demand determined by meter measurement during the Month.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of 1.0% per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice.</p>	
<p><u>PRODUCTION METER INSTALLATION</u></p>	
<p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule.</p>	
<p><u>LOAD METER INSTALLATION</u></p>	
<p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions:</p>	
<ol style="list-style-type: none"> 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having jurisdiction. 	

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VICE PRESIDENT,
Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised _____ Sheet No. 60

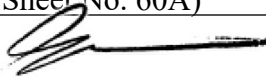
P.O. Box 840
Denver, CO 80201-0840

Original _____ Cancels
Sheet No. 60

ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	
SCHEDULE P-EV-CPP	
<p><u>APPLICABILITY</u></p>	
<p>Applicable to electric service supplied at Primary Voltage to Commercial and Industrial Customers where the electric power and energy from the electric service is used primarily to charge Electric Vehicles, or for Ancillary Usage. Customers may have stand-alone service under this tariff, or may have additional, separate service. Service hereunder is not available under the Company’s Interruptible Service Option Credit, Schedule ISOC.</p>	
<p><u>AVAILABILITY</u></p>	
<p>Service hereunder is available to Customers who agree to provide Company with written certification that the meter installed is being used primarily for charging Electric Vehicles and Ancillary Usage.</p> <p>Net metering service (Schedule NM) is available under this Schedule.</p>	
<p><u>ADJUSTMENTS</u></p>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
<p><u>DEFINITIONS</u></p>	
<p><u>Ancillary Usage</u> Any Customer power or energy usage necessary to support electric charging of Electric Vehicles or to support electric charging stations that is not used by the Customer for any other electric consumption needs.</p>	
<p><u>Critical Peak Energy Charge</u> The energy charge for usage during a Critical Peak Pricing Period.</p>	
<p><u>Electric Vehicle (EV)</u> Either an electric vehicle that is powered by an electric motor with a rechargeable battery system or an electric vehicle that is primarily powered by an electric motor with a rechargeable battery system and is alternatively powered with a second source of energy to power either the electric motor or power the vehicle.</p>	
<p><u>On-Peak Energy Charge</u> The energy charge for usage from 2:00 p.m. until 10:00 p.m. Mountain Time, for all non-Holiday weekdays.</p>	
<p><u>Off-Peak Energy Charge</u> The energy charge for all usage that is not in the On-Peak energy charge time period.</p>	
<p>(Continued on Sheet No. 60A)</p>	

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ISSUE DATE May 15, 2023

DECISION NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Original _____ Sheet No. 60A

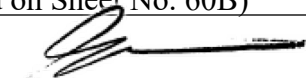
P.O. Box 840
Denver, CO 80201-0840

Cancels _____
Sheet No. _____

ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	
SCHEDULE P-EV-CPP	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter	\$ 655.77
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand.....	3.01
Energy Charge:	
<u>Summer:</u>	
On-Peak Energy Charge, per kWh.....	0.06602
Off-Peak Energy Charge, per kWh.....	0.01320
<u>Winter:</u>	
On-Peak Energy Charge, per kWh.....	0.03300
Off-Peak Energy Charge, per kWh.....	0.00660
<u>Critical Peak Energy Charge:</u>	
Critical Peak Charge, per kWh	1.40
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule	
(Continued on Sheet No. 60B)	

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VICE PRESIDENT,
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EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Original _____ Sheet No. 60B

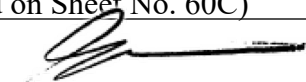
P.O. Box 840
Denver, CO 80201-0840

Cancels _____
Sheet No. _____

ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	
SCHEDULE P-EV-CPP	
<p><u>CRITICAL PEAK PRICING PERIOD</u></p>	
<p>A Critical Peak Pricing Period shall be a consecutive four hour (4 hr.) period during the hours starting 2:00 p.m. and ending 10:00 p.m. Mountain Time. The number of Critical Peak Pricing Periods shall be a maximum of fifteen (15) days during a calendar Year.</p>	
<p>The Company shall elect to call a Critical Peak Pricing Period based on the day-ahead load forecast, generator availability, and forecasted renewable resource generation. In the event that the Company’s day-ahead forecast indicates that system peaking conditions may occur, or the forecasted total available generation to load ratio falls below one hundred and twenty percent (120%), the Company may elect to call a Critical Peak Pricing Period for the next day.</p>	
<p>The Company may also elect to call a Critical Peak Pricing Period based on forecasted energy and fuel costs for the coming day if that interruption is expected to lower its overall system costs compared to what the overall system cost would be in the absence of the interruption.</p>	
<p>The Company will also have the authority to call Critical Peak Pricing Periods for separate cohorts of Customers, meaning that not all Customers will have the same Critical Peak Pricing Periods</p>	
<p><u>DETERMINATION OF BILLING DEMAND</u></p>	
<p>Billing Demand is the maximum fifteen (15) minute integrated Demand determined by meter measurement during the Month.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of 1.0% per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice.</p>	
<p>(Continued on Sheet No. 60C)</p>	

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VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

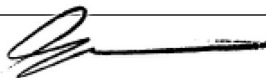
P.O. Box 840
Denver, CO 80201-0840

Cancels _____
Sheet No. _____

ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	
SCHEDULE P-EV-CPP	
<p><u>PRODUCTION METER INSTALLATION</u></p>	
<p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer’s generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule.</p>	
<p><u>LOAD METER INSTALLATION</u></p>	
<p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer’s generation under this schedule and determine the full load obligations of the Customer.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the Company’s Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions:</p>	
<ol style="list-style-type: none"> 1. Except when Customer is taking Electric Vehicle charging service under Schedule EVC, Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having jurisdiction. 2. Critical Peak Pricing Period Notice: The Company shall provide Customers notice of a Critical Peak Pricing Period not less than twenty-two hours (22 hrs) before a Critical Peak Pricing Period is established. Customers will be notified of the Critical Peak Pricing Period for the following day either by e-mail, by leaving a voice message at the Customer’s primary phone number or through other methods agreed to by the Company and the Customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the Customer. Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number or by delivery receipt of an electronic mail message. The Company may elect to remove the Customer from service hereunder if the Company cannot notify the Customer as to the terms set forth herein more than once during the Service Period. 	

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PUBLIC SERVICE COMPANY OF COLORADO

Eleventh Revised Sheet No. 70

P.O. Box 840
Denver, CO 80201-0840

Tenth Revised Canceled Sheet No. 70

ELECTRIC RATES	RATE
TRANSMISSION GENERAL SERVICE	
SCHEDULE TG	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at Transmission Voltage to Commercial and Industrial Customers. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.	
<u>AVAILABILITY</u>	
As set forth in the General Definition Section of the Electric Tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM), will not be subject to the requirements of Supplemental Service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:	<u>REF. NO.</u>
General Services Admin (Fed Center).....	020
Lockheed Martin Space Systems Company	030
Rocky Mountain Arsenal	040
Swift and Company	200
CF&I Steele LP	250
CF&I Steele LP	260
Climax Molybdenum Company, Henderson Mine	270
Suncor Energy (U.S.A.) Inc.	330
Climax Molybdenum Company, Climax Mine.....	370
Climax Molybdenum Co., Climax Mine-Mayflower	380
Air Liquide.....	410
Solvay Chemicals.....	420
IBM Corp.....	520
EnCana Oil & Gas (U.S.A.) Inc. (Middle Fork)	530
Summit Midstream Partners d/b/a Grand River Gathering.....	540
Bargath Inc (Bargath Parachute Creek Plant).....	550
Denver Federal Center - Department of State	580
DCP Midstream.....	600
Blue Grama Land Corporation.....	620
Titan Solar	650
Kerr-McGee Gathering, LLC.....	660
National Renewable Energy Laboratory	670
Big Horn Solar.....	680
Production Meter Charge:	(Customer Specific)
IBM Corp	800

(Continued on Sheet No. 70A)

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

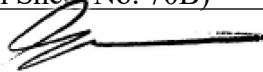
Second Revised Sheet No. 70A

P.O. Box 840
Denver, CO 80201-0840

First Revised Cancels Sheet No. 70A

ELECTRIC RATES	RATE
TRANSMISSION GENERAL SERVICE	
SCHEDULE TG	
<u>MONTHLY RATE</u> – Cont'd	
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Generation and Transmission Demand - Summer Season	\$ 18.30
Generation and Transmission Demand - Winter Season.....	10.89
Energy Charge:	
All Kilowatt-Hours used, per kWh.....	0.00932
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
<u>MONTHLY MINIMUM</u>	
<p>The applicable Service and Facility Charge shown above plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge.</p>	
<u>OPTIONAL SERVICE</u>	
<p>Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).</p>	
<u>ADJUSTMENTS</u>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
<p>Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.</p>	
<p>(Continued on Sheet No. 70B)</p>	

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 71A

P.O. Box 840
Denver, CO 80201-0840

Third Revised Cancels Sheet No. 71A

ELECTRIC RATES	RATE
TRANSMISSION GENERAL CRITICAL PEAK PRICING SERVICE	
SCHEDULE TG-CPP	
<u>MONTHLY RATE</u> – Cont’d	
Demand Charge: All Kilowatts of Billing Demand, per kW Generation and Transmission Demand.....	\$ 11.82 I
Critical Peak Pricing Energy Charge: All Kilowatt-Hours used At Critical Peak, per kWh.....	1.35
Non – CPP Energy Charge: All Kilowatt-Hours used, per kWh.....	0.00932 I
<u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.	
<u>DETERMINATION OF BILLING DEMAND</u> Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations.	
(Continued on Sheet No. 71B)	

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

DECISION/PROCEEDING NUMBER _____

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

ELECTRIC RATES	RATE
TRANSMISSION STANDBY SERVICE	
SCHEDULE TST	
<u>DEFINITIONS</u> – Cont'd	
<u>Standby Service</u> Standby Service shall be the service provided by Company under this Transmission Standby Service rate schedule.	
<u>MONTHLY RESERVATION FEE</u>	
Service and Facility Charge, per service meter:	<u>REF. NO.</u>
Colorado Power Partners.....	210 1,302.63
Brush Cogeneration Partners.....	220 1,302.63
Thermo CoGeneration Partnership, LP(Ft. Lupton)	230 1,436.80
Black Hills Colorado, LLC (Arapahoe).....	430 1,302.63
BIV Generation (Brush 4D).....	460 1,436.80
Ridge Crest Wind Partners.....	480 1,302.63
Plains End Generating Plant.....	490 1,302.63
Cedar Creek Wind Energy, LLC	550 1,302.63
Boulder Hydro	560 3,972.45
Plains End II, LLC.....	610 1,302.63
Comanche Solar PV LLC.....	630 1,302.63
Leprino Foods Company.....	640 3,972.45
Interconnection Charge:	<u>REF. NO.</u>
Colorado Power Partners.....	210 3,340.00
Brush Cogeneration Partners.....	220 920.00
Thermo CoGeneration Partnership, LP (Ft. Lupton)	230 1,620.00
Black Hills Colorado, LLC (Arapahoe).....	430 5,690.00
Production Meter Charge:	(Customer Specific)
(Continued on Sheet No. 72B)	

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PUBLIC SERVICE COMPANY OF COLORADO

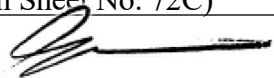
Second Revised Sheet No. 72B

P.O. Box 840
Denver, CO 80201-0840

First Revised Cancels Sheet No. 72B

ELECTRIC RATES	RATE
TRANSMISSION STANDBY SERVICE	
SCHEDULE TST	
<u>MONTHLY RESERVATION FEE – Cont'd</u>	
Generation and Transmission Standby Capacity Reservation Fee:	
Contract Standby Capacity, per kW	
Summer Season.....	\$ 3.11
Winter Season.....	1.78
<u>MONTHLY USAGE CHARGE</u>	
Demand Charge:	
All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW:	
Summer Season.....	18.30
Winter Season.....	10.89
Energy Charge:	
All energy actually used under this tariff shall be charged at the following rate, per kWh.....	
	0.00932
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Production Meter Charge if applicable, plus the Interconnection Charge plus the Generation and Transmission Standby Capacity Reservation Fee.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.	
(Continued on Sheet No. 72C)	

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

DECISION/PROCEEDING NUMBER _____

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

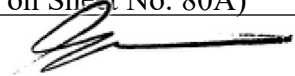
Sixth Revised Sheet No. 80

P.O. Box 840
Denver, CO 80201-0840

Fifth Revised Cancels Sheet No. 80

ELECTRIC RATES	RATE
SPECIAL CONTRACT SERVICE	
SCHEDULE SCS-7	
<u>APPLICABILITY</u>	
Applicable to the Regional Transportation District for all electric power and energy required by its Central Corridor, Southwest Corridor, R-Line, Southeast Corridor, and West Corridor Light Rail Systems, and Central Platte Valley extension as set forth in the special contract for such service between Regional Transportation District and Company. Not applicable for Standby, Net Metering, ISOC, Supplemental or Resale Service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter: Per Delivery Point.....	\$ 655.77
Production Demand Charge: All Kilowatts of Billing Demand, per kW	
Summer Season.....	13.04
Winter Season	8.38
Transmission & Distribution Demand Charge: All Kilowatts of Billing Demand, per kW	10.30
Energy Charge: All Kilowatt hours used, per kWh	0.00753
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect with this Electric Tariff.	
(Continued on Sheet No. 80A)	

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

DECISION/PROCEEDING NUMBER _____

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

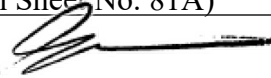
Fifth Revised Sheet No. 81

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 81

ELECTRIC RATES	RATE
SPECIAL CONTRACT SERVICE	
SCHEDULE SCS-8	
<u>APPLICABILITY</u>	
Applicable to the Regional Transportation District (RTD) for all electric services at Transmission Voltage required by its Commuter Trains as set forth in the Electric Service Agreement for such service between Regional Transportation District and Company. Applicable to Supplemental service. Not applicable to Standby, or Resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:	\$ 9,580.00
Production Demand Charge:	
All Kilowatts of Coincident Billing Demand, per kW	
Summer Season.....	13.09
Winter Season	7.77
Transmission Demand Charge:	
All Kilowatts of Non-Coincident Billing Demand, per kW	3.66
Energy Charge:	
All Kilowatt hours used, per kWh	0.00932
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect with this Electric Tariff.	
(Continued on Sheet No. 81A)	

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

DECISION/PROCEEDING NUMBER _____

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

ECONOMIC DEVELOPMENT RATE

SCHEDULE EDR

MARGINAL COST DEFINITIONS – Cont'd

Energy Costs

The marginal Energy Costs are the incremental costs associated with fuel, purchased energy, and Variable O&M incurred to serve the additional load from EDR Customers. The Company will use the Company’s dispatch modeling software or other appropriate dispatch simulation software to calculate the hourly marginal Energy Cost. The weighted average marginal Energy Cost will be calculated separately for the on-peak and off-peak periods as reflected in the Electric Commodity Adjustment (ECA). The Economic Development Rate ECA Factor will be price capped at the on-peak and off-peak ECA Factor of the same service voltage. The Deferred Account Balance of the Economic Development Rate ECA, expressed in cents per Kilowatt-Hour (kWh), will be added to the on-peak and off-peak marginal energy rates up to the price cap until fully recovered to derive the final rate (EDR-ECA Factor) to be assessed to EDR Customers. The marginal Energy Cost will be assessed through the ECA and updated with the other rates in the ECA. The Deferred Account Balance of the Economic Development Rate ECA shall not be recovered from non-EDR customers.

Demand-Side Management (DSM)

No incremental DSM costs are expected to be caused by EDR customers.

Allocated Corporate Services

The marginal cost of Allocated Corporate Services is based on increases in both sales volumes and revenues associated with EDR Customers as specified in the Company’s Cost Assignment and Allocation Manual (CAAM).

Taxes & Fees

The marginal cost of Taxes and Fees are the standard franchise fees and taxes assessed to all utility bills. EDR Customers will pay all applicable local taxes and franchise fees.

Long Term Marginal Costs

Customer	Class Specific
Distribution	\$7.67/kW-month
Transmission	\$0.00/kW-month
Generation	\$7.63/kW-month
Corporate Services	\$0.00020/kWh

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PUBLIC SERVICE COMPANY OF COLORADO

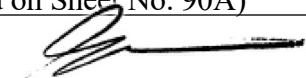
Sixth Revised _____ Sheet No. 90

P.O. Box 840
Denver, CO 80201-0840

Fifth Revised _____ Cancels
Sheet No. 90

ELECTRIC RATES	RATE
RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE	
SCHEDULE RAL	
<u>APPLICABILITY</u>	
Applicable within all territory served for Residential Outdoor Area Lighting of Customer's residential property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets or highways.	
<u>MONTHLY RATE</u>	<u>REF. NO.</u>
<u>High Pressure Sodium Lamps, Burning Dusk to Dawn:</u>	
9,500 lumen lamps, 100 Watts, per lamp, per Month.....	010 \$ 15.51
27,500 lumen lamps, 250 Watts, per lamp, per Month.....	020 18.64
50,000 lumen lamps, 400 Watts, per lamp, per Month.....	030 21.90
<u>Light Emitting Diode (LED):</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	510 \$ 14.15
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	520 16.18
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	530 17.76
<u>Option A LED Service Option Charge</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	610 \$ 17.99
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	620 20.56
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	630 24.00
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Residential Service shall be applicable.	
(Continued on Sheet No. 90A)	

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

DECISION/PROCEEDING NUMBER _____

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

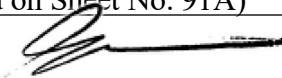
Sixth Revised Sheet No. 91

P.O. Box 840
Denver, CO 80201-0840

Fifth Revised Cancels Sheet No. 91

ELECTRIC RATES	RATE
COMMERCIAL OUTDOOR AREA LIGHTING SERVICE	
SCHEDULE CAL	
<u>APPLICABILITY</u>	
Applicable within all territory served for Commercial Outdoor Area Lighting of Customer's property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets, highways, or parking lots.	
<u>MONTHLY RATE</u>	<u>REF NO.</u>
<u>High Pressure Sodium Lamps, Burning Dusk to Dawn:</u>	
9,500 lumen lamps, 100 Watts, per lamp, per Month.....	010 \$ 15.51
27,500 lumen lamps, 250 Watts, per lamp, per Month.....	020 18.64
50,000 lumen lamps, 400 Watts, per lamp, per Month.....	030 21.90
<u>Light Emitting Diode (LED):</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	510 \$ 14.15
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	520 16.18
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	530 17.76
<u>Option A LED Service Option Charge</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	610 \$ 17.99
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	620 20.56
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	630 24.00
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
<u>SERVICE PERIOD</u>	
All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated, wherein the Company may remove its facilities subject to the removal provisions of the Rules and Regulations herein.	
(Continued on Sheet No. 91A)	

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ISSUE DATE May 15, 2023

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Seventh Revised Sheet No. 92

P.O. Box 840
Denver, CO 80201-0840

Sixth Revised Canceled Sheet No. 92

ELECTRIC RATES	RATE
PARKING LOT LIGHTING SERVICE	
SCHEDULE PLL	
<u>APPLICABILITY</u>	
Applicable to Parking Lot Lighting Service. Not applicable for lighting of public streets or highways.	
<u>MONTHLY RATE</u>	
	<u>REF. NO.</u>
<u>High Pressure Sodium Lamps, Burning Dusk to Dawn:</u>	
9,500 lumen lamps, 100 Watts, per lamp, per Month.....	010 \$ 14.46
16,000 lumen lamps, 150 Watts, per lamp, per Month.....	020 15.41
22,000 lumen lamps, 200 Watts, per lamp, per Month.....	030 16.42
27,500 lumen lamps, 250 Watts, per lamp, per Month.....	040 17.59
50,000 lumen lamps, 400 Watts, per lamp, per Month.....	050 20.85
<u>Light Emitting Diode (LED):</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	510 \$ 13.10
6,000 lumen lamps, 65 Watts, per lamp, per Month.....	520 13.55
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	530 15.13
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	540 16.71
<u>Option A LED Service Option Charge</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	610 \$ 16.94
6,000 lumen lamps, 65 Watts, per lamp, per Month.....	620 18.61
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	630 19.51
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	640 22.95
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
<u>SERVICE PERIOD</u>	
All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated, wherein the Company may remove its facilities subject to the removal provisions of the Rules and Regulations herein.	
(Continued on Sheet No. 92A)	

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ISSUE DATE May 15, 2023

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

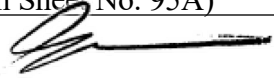
Fifth Revised Sheet No. 95

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 95

ELECTRIC RATES	RATE
METERED STREET LIGHTING SERVICE	
SCHEDULE MSL	
<p><u>APPLICABILITY</u> Applicable for electric service as metered at Secondary Voltage to municipal, county, state and federal government Customers for Customer-owned Lighting and to such other ancillary electric loads as may be attached to the lighting conductor on the load side of the Point of Delivery. Not applicable to Supplemental, Standby or Resale Service.</p> <p><u>AVAILABILITY</u> For service hereunder, Customer may elect to be billed under this Schedule MSL as set forth herein or under any applicable Secondary Voltage rate schedule.</p> <p><u>DEFINITIONS</u></p> <p><u>Customer-owned Lighting</u> Any lighting facility owned, operated and maintained by the Customer and used to illuminate public streets, highways or other outdoor public places. Includes but is not limited to, lighting conductor, pole, pole base, street light arm, luminaire, lamp and light sensitive devices located on the load side of the Point of Delivery. Electric service to Customer-owned Lighting is provided through a meter that measures service by the Company.</p> <p><u>MONTHLY RATE</u></p> <p>Service and Facility Charge, per meter \$ 4.01 I</p> <p>Energy Charge: All Kilowatt-Hours used, per kWh..... 0.05070 R</p> <p><u>MONTHLY MINIMUM</u> 4.01 I</p>	
(Continued on Sheet No. 95A)	

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

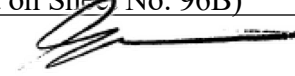
Fifth Revised Sheet No. 96A

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 96A

ELECTRIC RATES	RATE
METERED INTERSECTION SERVICE	
SCHEDULE MI	
<u>DEFINITIONS</u> – Cont'd	
<p><u>Reconfigured</u> For purposes of the applicability section of this Schedule MI, a Reconfigured Traffic Signal Facility or traffic signal lighting device shall mean a change to a signalized intersection requested by the Customer that requires any change in the size or location of the Company's electric distribution system serving that intersection. Reconfiguration shall not include any changes in signal lights, operation of lights or any other changes to the intersection made by the Customer that does not require a change in the size or location of the Company's electric distribution system serving that intersection.</p>	
<u>MONTHLY RATE</u>	
This rate shall apply to all Kilowatt-Hours of electric service under this schedule, as follows:	
Service and Facility Charge, per service meter:	\$ 5.36
Energy Charge:	
All Kilowatt-Hours used, per kWh	0.05412
<u>MONTHLY MINIMUM</u>	5.36
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
(Continued on Sheet No. 96B)	

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 97C

P.O. Box 840
Denver, CO 80201-0840

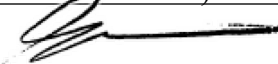
Second Revised Cancels Sheet No. 97C

ELECTRIC RATES	RATE
ENERGY ONLY STREET LIGHTING SERVICE	
SCHEDULE ESL	
<u>MONTHLY RATE</u>	
The Monthly Energy Range and rate shall be determined by Company as set forth in the Kilowatt-Hour Use Determination section.	
Monthly Energy Range, kWh per light:	<u>REF NO.</u>
0.0 – 3.0.....	001
3.1 – 6.0.....	002
6.1 – 9.0.....	003
9.1 – 12.0.....	004
12.1 – 15.0.....	005
15.1 – 18.0.....	006
18.1 – 21.0.....	007
21.1 – 24.0.....	008
24.1 – 27.0.....	009
27.1 – 30.0.....	010
30.1 – 33.0.....	011
33.1 – 36.0.....	012
36.1 – 39.0.....	013
39.1 – 42.0.....	014
42.1 – 45.0.....	015
45.1 – 48.0.....	016
48.1 – 51.0.....	017
51.1 – 54.0.....	018
54.1 – 57.0.....	019
57.1 – 60.0.....	020
60.1 – 63.0.....	021
63.1 – 66.0.....	022
66.1 – 69.0.....	023
69.1 – 72.0.....	024
72.1 – 75.0.....	025
75.1 – 78.0.....	026
78.1 – 81.0.....	027
81.1 – 84.0.....	028
	\$ 0.22
	0.37
	0.52
	0.68
	0.83
	0.98
	1.13
	1.28
	1.44
	1.59
	1.74
	1.89
	2.04
	2.20
	2.35
	2.50
	2.65
	2.80
	2.96
	3.11
	3.26
	3.41
	3.57
	3.72
	3.87
	4.02
	4.17
	4.33
(Continued on Sheet No. 97D)	

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ADVISE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

DECISION/PROCEEDING NUMBER _____

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised

Sheet No. 97D

P.O. Box 840
Denver, CO 80201-0840

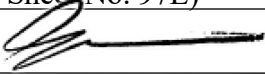
Second Revised

Replaces Sheet No. 97D

ELECTRIC RATES

ELECTRIC RATES		RATE	
ENERGY ONLY STREET LIGHTING SERVICE			
SCHEDULE ESL			
<u>MONTHLY RATE</u> – Cont'd			
Monthly Energy Range, kWh per light:	REF NO.		
84.1 – 87.0.....	029	4.48	R
87.1 – 90.0.....	030	4.63	R
90.1 – 93.0.....	031	4.78	R
93.1 – 96.0.....	032	4.93	R
96.1 – 99.0.....	033	5.09	R
99.1 – 102.0.....	034	5.24	R
102.1 – 105.0.....	035	5.39	R
105.1 – 108.0.....	036	5.54	R
108.1 – 111.0.....	037	5.69	R
111.1 – 114.0.....	038	5.85	R
114.1 – 117.0.....	039	6.00	R
117.1 – 120.0.....	040	6.15	R
120.1 – 123.0.....	041	6.30	R
123.1 – 126.0.....	042	6.46	R
126.1 – 129.0.....	043	6.61	R
129.1 – 132.0.....	044	6.76	R
132.1 – 135.0.....	045	6.91	R
135.1 – 138.0.....	046	7.06	R
138.1 – 141.0.....	047	7.22	R
141.1 – 144.0.....	048	7.37	R
144.1 – 147.0.....	049	7.52	R
147.1 – 150.0.....	050	7.67	R
150.1 – 153.0.....	051	7.82	R
153.1 – 156.0.....	052	7.98	R
156.1 – 159.0.....	053	8.13	R
159.1 – 162.0.....	054	8.28	R
162.1 – 165.0.....	055	8.43	R
165.1 – 168.0.....	056	8.58	R
168.1 – 171.0.....	057	8.74	R
171.1 – 174.0.....	058	8.89	R
<u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.			
(Continued on Sheet No. 97E)			

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DECISION/PROCEEDING NUMBER _____


REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE DATE May 15, 2023
EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised Sheet No. 98

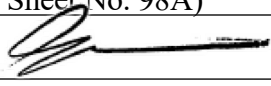
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Fifth Revised Canceled Sheet No. 98

ELECTRIC RATES		RATE
STREET LIGHTING SERVICE		
SCHEDULE SL		
<u>APPLICABILITY</u>		
Applicable within all territory served for Street Lighting Service.		
<u>MONTHLY RATE</u>	<u>REF. NO.</u>	
<u>Lights Burning Dusk to Dawn:</u>		
<u>High Pressure Sodium Lamps:</u>		
4,100 lumen lamps, 50 Watts, per lamp, per Month	010	\$ 13.48
5,800 lumen lamps, 70 Watts, per lamp, per Month	020	13.86
9,500 lumen lamps, 100 Watts, per lamp, per Month	030	14.46
16,000 lumen lamps, 150 Watts, per lamp, per Month	040	15.41
22,000 lumen lamps, 200 Watts, per lamp, per Month	050	16.42
27,500 lumen lamps, 250 Watts, per lamp, per Month	060	17.59
50,000 lumen lamps, 400 Watts, per lamp, per Month	070	20.85
140,000 lumen lamps, 1,000 Watts, per lamp, per Month	080	31.06
<u>Metal Halide Lamps:</u>		
4,200 lumen lamps, 70 Watts, per lamp, per Month	100	\$ 13.78
8,500 lumen lamps, 100 Watts, per lamp, per Month	110	14.61
14,000 lumen lamps, 175 Watts, per lamp, per Month	120	16.06
20,500 lumen lamps, 250 Watts, per lamp, per Month	130	17.49
36,000 lumen lamps, 400 Watts, per lamp, per Month	140	20.33
110,000 lumen lamps, 1,000 Watts, per lamp, per Month	150	31.42
<u>Induction Lamps:</u>		
3,500 lumen lamps, 55 Watts, per lamp, per Month	160	\$ 12.86
6,000 lumen lamps, 85 Watts, per lamp, per Month	170	13.38
12,000 lumen lamps, 165 Watts, per lamp, per Month	180	14.78
<u>Compact Fluorescent Lamps:</u>		
1,100 lumen lamps, 18 Watts, per lamp, per Month	210	\$ 12.72
1,750 lumen lamps, 28 Watts, per lamp, per Month	220	12.89
<u>Light Emitting Diode (LED):</u>		
2,750 lumen lamps, 29 Watts, per lamp, per Month	510	\$ 12.12
4,000 lumen lamps, 39 Watts, per lamp, per Month	520	12.30
4,000 lumen lamps, 50 Watts, per lamp, per Month	525	12.49
6,000 lumen lamps, 65 Watts, per lamp, per Month	530	12.75
14,000 lumen lamps, 155 Watts, per lamp, per Month	540	14.33
25,000 lumen lamps, 246 Watts, per lamp, per Month	550	15.91
40,000 lumen lamps, 320 Watts, per lamp, per Month	560	17.21
55,000 lumen lamps, 500 Watts, per lamp, per Month	570	20.37

(Continued on Sheet No. 98A)

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

DECISION/PROCEEDING NUMBER

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised

Sheet No. 98A

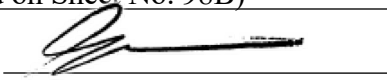
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Fifth Revised

Cancels
Sheet No. 98A

ELECTRIC RATES		RATE
STREET LIGHTING SERVICE		
SCHEDULE SL		
<u>MONTHLY RATE</u> – Cont'd	<u>REF. NO.</u>	
<u>Lights Burning Dawn to Dusk:</u>		
<u>High Pressure Sodium Lamps:</u>		
5,800 lumen lamps, 70 Watts, per lamp, per Month	310	\$ 13.87
16,000 lumen lamps, 150 Watts, per lamp, per Month	320	15.43
22,000 lumen lamps, 200 Watts, per lamp, per Month	330	16.46
27,500 lumen lamps, 250 Watts, per lamp, per Month	340	17.64
50,000 lumen lamps, 400 Watts, per lamp, per Month	350	20.91
 <u>Lights Burning 24 Hours Per Day:</u>		
<u>High Pressure Sodium Lamps:</u>		
5,800 lumen lamps, 70 Watts, per lamp, per Month	410	\$ 13.97
16,000 lumen lamps, 150 Watts, per lamp, per Month	420	15.63
22,000 lumen lamps, 200 Watts, per lamp, per Month	430	16.73
27,500 lumen lamps, 250 Watts, per lamp, per Month	440	17.99
50,000 lumen lamps, 400 Watts, per lamp, per Month	450	21.49
 <u>Option A LED Service Option Charge</u>		
2,750 lumen lamps, 29 Watts, per lamp, per Month	610	\$ 15.66
4,000 lumen lamps, 39 Watts, per lamp, per Month	620	16.14
4,000 lumen lamps, 50 Watts, per lamp, per Month	625	18.02
6,000 lumen lamps, 65 Watts, per lamp, per Month	630	17.81
14,000 lumen lamps, 155 Watts, per lamp, per Month	640	18.71
25,000 lumen lamps, 246 Watts, per lamp, per Month	650	22.15
40,000 lumen lamps, 320 Watts, per lamp, per Month	660	29.92
55,000 lumen lamps, 500 Watts, per lamp, per Month	670	34.28
 <u>Option B LED Service Option Charge</u>		
2,750 lumen lamps, 29 Watts, per lamp, per Month	710	\$ 13.41
4,000 lumen lamps, 39 Watts, per lamp, per Month	720	13.73
4,000 lumen lamps, 50 Watts, per lamp, per Month	725	14.68
6,000 lumen lamps, 65 Watts, per lamp, per Month	730	14.72
14,000 lumen lamps, 155 Watts, per lamp, per Month	740	15.99
25,000 lumen lamps, 246 Watts, per lamp, per Month	750	18.42
40,000 lumen lamps, 320 Watts, per lamp, per Month	760	22.63
55,000 lumen lamps, 500 Watts, per lamp, per Month	770	26.33
 <u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments on file and in effect in this Electric Tariff.		
(Continued on Sheet No. 98B)		

ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

DECISION/PROCEEDING NUMBER _____

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

First Revised Sheet No. 98D

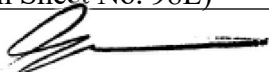
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Denver, CO 80201-0840

Original Cancels Sheet No. 98D

ELECTRIC RATES	RATE
STREET LIGHTING SERVICE	
SCHEDULE SL	
<p><u>PROVISIONS APPLICABLE TO MUNICIPAL CUSTOMERS – Cont'd</u></p> <p><u>Burn Out Rate – Bill Credit:</u> If the results of the sampling study show that the Company-owned street light burn out rate exceeds two percent (2%), then the Company shall reduce the Customer's total street light bill for service delivered under this tariff by the percentage, rounded to the nearest one tenth of one percent, that the burn out rate exceeds two percent (2%). For example, a three and two-tenths percent (3.2%) outage rate will result in a one and two-tenths percent (1.2%) discount per Month for each Month until the Company's re-sampling shows that the outage rate has fallen to two percent (2%) or below.</p> <p><u>Restoration of Street Light Service:</u> The Company shall, upon receiving notice of a Company-owned street light not being operational, use its best efforts to repair the Company-owned street light to an operational condition within five (5) days of receiving notice. On the fifteenth (15th) of every Month, the Company shall provide Monthly reports to each municipality electing to receive service under these municipal provisions detailing the Company's actual performance for the past Month as to such municipality. The report will be accompanied by any supporting documentation reasonably required by the municipality to verify the results of the report. The Company shall provide to the Commission a report detailing the Company's actual performance for the previous twelve (12) calendar Months for such municipality in its annual Quality of Service Plan report.</p> <p><u>Street Lighting Service Restoration – Bill Credit:</u> The Company shall provide a bill credit equal to six and five-tenths percent (6.5%) of the previous Month's non-routine maintenance charges if greater than fifteen percent (15%) of the Company-owned street lights reported during the previous twelve (12) Months were not repaired within five (5) days.</p> <p style="text-align: center;">(Continued on Sheet No. 98E)</p>	

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ADVICE LETTER NUMBER 1923



ISSUE DATE May 15, 2023

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REGIONAL VICE PRESIDENT,
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PUBLIC SERVICE COMPANY OF COLORADO

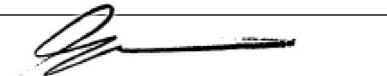
Fifth Revised Sheet No. 99

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 99

ELECTRIC RATES	RATE
SPECIAL STREET LIGHTING SERVICE	
SCHEDULE SSL	
<p><u>APPLICABILITY</u></p>	
<p>Applicable only within the area designated as the Georgetown/Silver Plume National Historic District for Special Street Lighting Service.</p>	
<p><u>MONTHLY RATE</u></p>	<p><u>REF. NO.</u></p>
<p><u>Mercury Vapor Lamps, Burning Dusk to Dawn:</u> 4,200 lumen lamps, 100 Watts, per lamp, per Month.....010</p>	<p>\$ 14.46</p>
<p><u>ADJUSTMENTS</u></p>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with the Commission and the following special conditions:</p>	
<ol style="list-style-type: none"> 1. The Monthly Rate for Special Street Lighting Service includes the ordinary and routine maintenance and replacement for lamps and light sensitive devices. All other maintenance and replacement for street lighting facilities will be separately billed to Customer in accordance with the provisions of Maintenance Charges for Street Lighting Service in Company's Rules and Regulations for Street Lighting Service. 2. Maintenance and replacement of Special Street Lighting facilities is subject to the availability of the special facilities involved. 	

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

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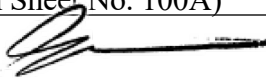
Fifth Revised Sheet No. 100

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 100

ELECTRIC RATES	RATE
CUSTOMER-OWNED LIGHTING SERVICE	
SCHEDULE COL	
<u>APPLICABILITY</u>	
Applicable to the Colorado Department of Transportation (CDOT) and municipalities for Customer-Owned Lighting Service.	
<u>MONTHLY RATE</u>	<u>REF. NO.</u>
<u>Lights Burning Dusk to Dawn:</u>	
<u>High Pressure Sodium Lamps:</u>	
9,500 lumen lamps, 100 Watts, per lamp, per Month	010 \$ 2.99
16,000 lumen lamps, 150 Watts, per lamp, per Month	020 3.94
22,000 lumen lamps, 200 Watts, per lamp, per Month	030 4.95
27,500 lumen lamps, 250 Watts, per lamp, per Month	040 6.12
37,000 lumen lamps, 310 Watts, per lamp, per Month	050 7.57
50,000 lumen lamps, 400 Watts, per lamp, per Month	060 9.38
140,000 lumen lamps, 1,000 Watts, per lamp, per Month	070 19.59
<u>Metal Halide Lamps:</u>	
4,200 lumen lamps, 70 Watts, per lamp, per Month	100 \$ 2.31
8,500 lumen lamps, 100 Watts, per lamp, per Month	102 3.14
14,000 lumen lamps, 175 Watts, per lamp, per Month	104 4.59
20,500 lumen lamps, 250 Watts, per lamp, per Month	106 6.02
36,000 lumen lamps, 400 Watts, per lamp, per Month	108 8.86
110,000 lumen lamps, 1,000 Watts, per lamp, per Month	110 19.95
(Continued on Sheet No. 100A)	

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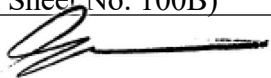
Fifth Revised Sheet No. 100A

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 100A

ELECTRIC RATES	RATE	
CUSTOMER-OWNED LIGHTING SERVICE		
SCHEDULE COL		
<u>MONTHLY RATE – Cont’d</u>		
<u>Lights Burning Dawn to Dusk:</u>		
<u>High Pressure Sodium Lamps:</u>		
27,500 lumen lamps, 250 Watts, per lamp, per Month	210	\$ 6.17
50,000 lumen lamps, 400 Watts, per lamp, per Month	220	9.44
		R
		R
<u>Lights Burning 24 Hours Per Day:</u>		
<u>High Pressure Sodium Lamps:</u>		
27,500 lumen lamps, 250 Watts, per lamp, per Month.....	310	\$ 6.52
50,000 lumen lamps, 400 Watts, per lamp, per Month.....	320	10.02
		R
		R
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.		
<u>PAYMENT AND LATE PAYMENT CHARGE</u>		
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.		
<u>CONVERSIONS BETWEEN STREET LIGHTING SERVICE AND CUSTOMER OWNED LIGHTING SERVICE</u>		
In the event that a municipality desires to convert any lighting units being billed under Street Lighting Service Schedule SL to Customer-Owned Lighting Service Schedule COL, the Company shall make such conversion subject to the following:		
(Continued on Sheet No. 100B)		

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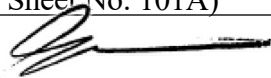
Sixth Revised Sheet No. 101

P.O. Box 840
Denver, CO 80201-0840

Fifth Revised Cancels Sheet No. 101

ELECTRIC RATES	RATE
STREET LIGHTING SERVICE - UNINCORPORATED AREAS	
SCHEDULE SLU	
<u>APPLICABILITY</u>	
Applicable within all territory served for street lighting service in such unincorporated areas in which there is no organization possessed of power to contract for such service. Not applicable to any other street lighting service.	
<u>MONTHLY RATE</u>	<u>REF. NO.</u>
<u>High Pressure Sodium Lamps, Burning Dusk to Dawn:</u>	
9,500 lumen lamps, 100 Watts per lamp, per Customer, per Month.....	010 \$ 2.25
<u>Light Emitting Diode (LED):</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Customer, per Month.....	510 \$ 2.06
<u>Option A LED Service Option Charge</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Customer, per Month.....	610 \$ 2.61
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Residential and Commercial Service shall be applicable.	
(Continued on Sheet No. 101A)	

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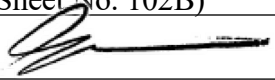
Third Revised Sheet No. 102A

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Second Revised Cancels Sheet No. 102A

ELECTRIC RATES	RATE
TRAFFIC SIGNAL LIGHTING SERVICE	
SCHEDULE TSL	
<p><u>DEFINITIONS</u> – Cont'd</p>	
<p><u>Customer</u> As used in Schedule TSL, Customer shall mean a municipal, county, state and federal governments and quasi-governmental entities to which the Company provides Traffic Signal Lighting Service.</p>	
<p><u>MONTHLY RATE</u> Per Watt of Connected Load</p>	
	\$ 0.01789
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.</p>	
<p><u>CONNECTED LOAD</u> The Connected Load will be determined by the total Watt load of all traffic signal lights, traffic signage or other traffic control or monitoring device, equipment or facility, including all associated controls, connections and other support facilities or improvements connected to each load point or intersection.</p>	
<p><u>DETERMINATION OF BILLING ENERGY</u> The Billing Energy to calculate all non-base rate Electric Rate Adjustments shall be determined according to the following formulas:</p>	
<p><u>Ref. No. 010</u> Connected Traffic Signal Lighting Load in Normal (continuous) Mode, where percent of flashing time is less than or equal to fifty percent (50%):</p>	
<p>Billing Energy in kWh = 0.1330 * Connected Load</p>	
<p style="text-align: center;">(Continued on Sheet No. 102B)</p>	

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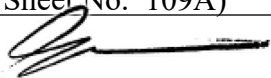
First Revised _____ Sheet No. 109

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Denver, CO 80201-0840

Original _____ Cancels
Sheet No. 109

ELECTRIC RATES	RATE
RENEWABLE*CONNECT	
<p style="text-align: center;">SCHEDULE RC</p> <p><u>APPLICABILITY</u> Applicable as an optional service purchase of photovoltaic energy by subscriber agreement, subject to Renewable*Connect resource quantity limits. Available to Customers who receive electric service under the Company’s General Service rate schedules R, RD, RE-TOU, C, SG, SGL, PG, and TG including those Customers under these General Service rate schedules who are receiving optional additional services under schedules PV, SRCS, NM or WS. Customers receiving this optional Schedule RC may also participate in the Company’s Demand-Side Management (DSM) programs.</p> <p>Subscriptions will be available on a first come first serve basis. A single Customer Premise may not take up more than ten percent (10%) of the total capacity of the program. No single corporate entity may take up more than forty percent (40%) of the total capacity in the program.</p> <p><u>DEFINITIONS</u></p> <p><u>Effective Load Carrying Capability</u> An estimate of a non-dispatchable, intermittent generator’s fractional nameplate capacity contribution to meeting forecasted peak Customer loads.</p> <p><u>Excess Energy</u> Renewable energy produced by a Customer’s Retail Renewable Distributed Generation Resource that during any given period exceeds the Customer’s load during that period.</p> <p><u>My Account</u> Xcel Energy’s web portal used for online account access.</p> <p><u>Net Renewable*Connect Bill Credit</u> The net amount in instances where the Renewable*Connect Credit exceeds the Renewable*Connect Charge.</p> <p><u>Renewable*Connect Allocation</u> The share of Renewable*Connect Resource that a subscriber has signed up for, measured in Kilowatts (kW).</p> <p><u>Renewable*Connect Charge</u> The total cost, on a per Kilowatt-Hour (kWh) basis, of providing incremental solar energy to Renewable*Connect subscribers. The charge will include the cost of the Renewable*Connect Resource, a solar integration charge, program administration cost, and a subscription risk adjustment.</p> <p style="text-align: center;">(Continued on Sheet No. 109A)</p>	D

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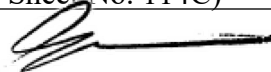
REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

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ELECTRIC RATES	RATE
SOLAR REWARDS COMMUNITY SERVICE	
SCHEDULE SRCS	
<p><u>DEFINITIONS</u> – Cont’d</p>	
<p><u>SRCS Resource</u></p>	
<p>A Solar*Rewards Community Service photovoltaic resource that is identified as a unique project with a separate interconnection wholly within the Company’s service territory.</p>	
<p><u>Solar Rewards Community Service (SRCS) Credit</u></p>	
<p>The credit to Customers per Kilowatt-Hour produced from a Customer’s SRCS Allocations, calculated on a Monthly basis and paid to the SRCS Subscriber. SRCS credits shall be reflected on the SRCS Subscriber’s bill from the Company no later than the 60th day after the Company receives the information required to calculate the billing credit from the SRCS Producer.</p>	
<p><u>SRCS Third-Party Administrator</u></p>	
<p>A Company qualified and approved non-profit corporation that provides low-income energy assistance and bill reductions within the Company’s service territory.</p>	
<p><u>SRCS Subscriber</u></p>	
<p>A Customer of the Company who receives a photovoltaic energy subscription from a SRCS Producer.</p>	
<p><u>Total Aggregate Fixed Retail Rate (TAFRR)</u></p>	
<p>The total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate. A specific TAFRR is calculated for the following Schedules: R, C, SG, S-EV, S-EV-CPP, SGL, PG, and TG. The TAFRR shall be based on rates effective January 1st of the Year. The ECA Component of the TAFRR shall be the ECA Component projected for each Year.</p>	
<p><u>Total Aggregate Variable Retail Rate (TAVRR)</u></p>	
<p>A Customer specific Kilowatt-Hour rate for Commercial and Industrial (C&I) Customers, available to Customers receiving SRCS service from an SRCS Resource that was operational prior to January 1, 2017. For SRCS resources whose operations begin after January 1, 2017, the TAVRR credit rate will not be available.</p>	
<p>(Continued on Sheet No. 114C)</p>	

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ELECTRIC RATES

ELECTRIC AFFORDABILITY PROGRAM (EAP)


EAP Charge per month included within Monthly S&F Charge, by Rate Schedule:

Rate Schedule	EAP Charge (\$/month)
Residential	\$0.32
Commercial	\$0.41
Secondary General	\$8.03
Primary General	\$117.27
Transmission General	\$966.72
Street Lighting	\$0.08

Residential includes Schedules R, RD, R-OO, and RE-TOU.
 Commercial includes Schedules C, C-TOU and NMTR.
 Secondary General includes Schedules SG, SGL, SG-CPP, SST, SPVTOU, RE, S-EV-CPP and S-EV.
 Primary General includes Schedules PG, PG-CPP, PST, RE and SCS-7.
 Transmission General includes Schedules TG, TG-CPP, TST, RE and SCS-8.
 Street Lighting includes Schedules RAL, CAL, PLL, MSL, MI, SL, SSL, COL, SLU.

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PUBLIC SERVICE COMPANY OF COLORADO

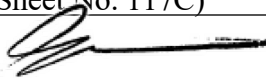
Fourth Revised _____ Sheet No. 117B

P.O. Box 840
Denver, CO 80201-0840

Third Revised _____ Cancels
Sheet No. 117B

ELECTRIC RATES	RATE
RECYCLED ENERGY SERVICE	
SCHEDULE RE	
<u>DEFINITIONS</u> – Cont’d	
<p><u>Contract Standby Capacity</u> The level of Contract Standby Capacity in Kilowatts the Company reserves in its distribution system and its generation and transmission systems for the Customers as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the Customer’s Total Load, the Customer’s generation capacity or the maximum capacity available from the Company’s system to serve the Customer’s load and is the maximum amount of the Standby Service the Company is obligated to supply. This quantity may be different between the Summer and Winter seasons.</p>	
<p><u>Standby Service</u> Standby Service shall be the service provided by Company under this Schedule RE rate schedule.</p>	
<u>RECYCLED ENERGY INCENTIVE</u>	
<p>For Customers with Customer-owned RE Generation, Customers will receive an incentive of five hundred dollars per Kilowatt (\$500/kW). As detailed in the Recycled Energy Incentive Contract (RE Incentive Contract), in order to receive the RE incentive payments, the Customer must enter into a RE Incentive Contract with a minimum twenty (20) Year term, that transfers the renewable attributes created by the operation of the RE Generation during a twenty (20) Year term to the Company. The Company will pay this incentive irrespective of the disposition of energy from an RE Generation facility. The Company will pay the Customer RE incentives of \$500/kW over ten (10) Years in accordance with the terms and conditions found in the RE Revised 117B RECYCLED ENERGY SERVICE – SCHEDULE RE Revised 117B Incentive Contract.</p>	
<u>OWNERSHIP OF RECYCLED ENERGY GENERATION SYSTEM</u>	
<p>Customers shall install, own or lease, and operate and maintain their RE Generation.</p>	
<u>MONTHLY RESERVATION FEE</u>	
Service and Facility Charge, per service meter:	
Secondary Service and Facility Charge.....	\$ 70.28
Primary Service and Facility Charge	\$ 655.77
(Continued on Sheet No. 117C)	

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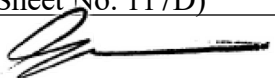
Third Revised Sheet No. 117C

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Denver, CO 80201-0840

Second Revised Cancels Sheet No. 117C

ELECTRIC RATES	RATE
RECYLED ENERGY SERVICE	
SCHEDULE RE	
<u>MONTHLY RESERVATION FEE – Cont'd</u>	
Production Meter Charge:	
Secondary Production Meter Charge.....	\$ 24.70 I
Primary Production Meter Charge.....	405.90 I
Transmission Production Meter Charge.....	(Customer Specific)
Distribution Standby Capacity Fee, per kW:	
Secondary Contract Standby Capacity.....	\$ 9.85 I
Primary Contract Standby Capacity.....	6.41 I
Generation and Transmission Standby Capacity Reservation Fee, per kW:	
Secondary Contract Standby Capacity, per kW	\$ 0.79 I
Primary Contract Standby Capacity, per kW	0.81 I
Transmission Contract Standby Capacity, per kW	0.71 I
(Continued on Sheet No. 117D)	

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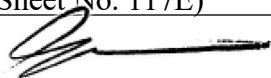
Third Revised Sheet No. 117D

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Second Revised Cancels Sheet No. 117D

ELECTRIC RATES	RATE
RECYLED ENERGY SERVICE	
SCHEDULE RE	
<u>DAILY USAGE CHARGE</u>	
<p>Demand Charge: All Daily Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW:</p>	
<p>Secondary Demand Charge</p> <p> Summer Season.....</p> <p> Winter Season.....</p>	<p>\$ 0.83 I</p> <p>0.50 I</p>
<p>Primary Demand Charge</p> <p> Summer Season.....</p> <p> Winter Season.....</p>	<p>\$ 0.88 I</p> <p>0.59 I</p>
<p>Transmission Demand Charge</p> <p> Summer Season.....</p> <p> Winter Season.....</p>	<p>\$ 0.83 I</p> <p>0.50 I</p>
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
<p>Energy Charge: All energy actually used under this tariff shall be charged at the following rate, per kWh:</p>	
<p> Secondary.....</p> <p> Primary.....</p> <p> Transmission.....</p>	<p>0.00939 I</p> <p>0.00753 R</p> <p>0.00932 I</p>
<p>(Continued on Sheet No. 117E)</p>	

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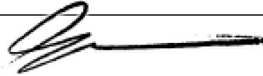
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ELECTRIC RATES GENERAL RATE SCHEDULE ADJUSTMENT	RATE	
<u>GRSA:</u>		
The charge for electric service calculated under Company's electric base rate schedules shall be adjusted by the Rider amount as shown below. Said adjustment shall apply to all rate classes except Residential and Small Commercial classes and shall not apply to charges determined by Non-Base Rate Adjustments.		
General Rate Schedule Adjustment (GRSA)	0%	R
General Rate Schedule Adjustment (GRSA – Effective January 1, 2023 through June 30, 2023)	0.27%	
<u>GRSA-Energy (GRSA-E):</u>		
The charge for electric service calculated under Company's electric base rate schedules for Kilowatt-Hours used for the various levels of service delivery shall be adjusted by the Factors as shown below. Said Factors shall not apply to charges determined by Non-Base Rate Adjustments.		
Residential, applicable to all Kilowatt-Hours used under any Rate Schedules for Residential Services	\$ 0.00000/kWh	R
Residential, applicable to all Kilowatt-Hours used under any Rate Schedules For Residential Services (GRSA-E – Effective January 1, 2023 through June 30, 2023)	\$ 0.00022/kWh	
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$ 0.00000/kWh	R
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service (GRSA-E – Effective January 1, 2023 through June 30, 2023)	\$ 0.00018/kWh	
Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$ 0.00000/kWh	R
Commercial and Industrial Service at Primary Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service	\$ 0.00000/kWh	R
Commercial and Industrial Service at Transmission Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Transmission Service	\$ 0.00000/kWh	R

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DIRECTOR,
Regulatory Administration

ISSUE DATE _____

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ELECTRIC RATES

REVENUE DECOUPLING ADJUSTMENT PILOT

APPLICABILITY

This Revenue Decoupling Adjustment (RDA) Pilot is applicable for all electric service under Residential General Service (Schedule R), Residential Energy Time-of-Use Service (Schedule RE-TOU), Residential Opt-Out (Schedule R-OO), Small Commercial Service (Schedule C), and Small Commercial Time-of Use Service (Schedule C-TOU). The RDA Pilot terminates on December 31, 2023.

DEFINITIONS

The following definitions apply for the calculation of the RDA:

Cap Cost Recovery Base Winter Season

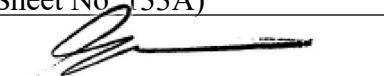
The annual Winter Season energy use measured in Kilowatt-hours (kWh) that is derived from the test year data used in the Company's most recent general rate case proceeding in which changes in Fixed Cost Recovery through base rates are approved by the Commission multiplied by the Fixed Cost Rates for Winter Season. Residential sales under this definition include Schedule R Winter Season, Schedule RE-TOU Winter On-Peak, Shoulder, and Off-Peak, and Schedule R-OO Winter Season sales. With the initial implementation period of April 1, 2020 through December 31, 2020, the baseline is represented as follows: The months of April 2020 through August 2020 will be compared against the months of April 2019 through August 2019, and the months of September 2020 through December 2020 will be compared against the months of September 2018 through December 2018.

Cap Cost Recovery Base Summer Season

The annual Summer Season energy use measured in Kilowatt-hours (kWh) that is derived from the test year data used in the Company's most recent general rate case proceeding in which changes in Fixed Cost Recovery through base rates are approved by the Commission multiplied by the Fixed Cost Rates for Summer Season. Residential sales under this definition include Schedule R Summer Season, Schedule RE-TOU Summer On-Peak, Shoulder, and Off-Peak, and Schedule R-OO Summer Season sales. With the initial implementation period of April 1, 2020 through December 31, 2020, the baseline is represented as follows: The months of April 2020 through August 2020 will be compared against the months of April 2019 through August 2019, and the months of September 2020 through December 2020 will be compared against the months of September 2018 through December 2018.

(Continued on Sheet No. 133A)

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ELECTRIC RATES

REVENUE DECOUPLING ADJUSTMENT PILOT

DEFINITIONS - Cont'd

Cap Cost Recovery Current Winter Season

The Current Year annual Winter Season energy use measured in Kilowatt-hours (kWh) for the twelve (12) month period for which the RDA is being calculated multiplied by the Fixed Cost Rates for Winter Season sales. Residential sales under this definition include Schedule R Winter Season, Schedule RE-TOU Winter On-Peak, Shoulder, and Off-Peak, and Schedule R-OO Winter Season sales. In the initial implementation period, the Current Year Winter Season energy use is measured in Kilowatt-hours (kWh) for the nine (9) month period beginning April 1, 2020 and ending December 31, 2020 for which the RDA is being calculated multiplied by the Fixed Cost Rates for Winter Season sales.

Cap Cost Recovery Current Summer Season

The Current Year annual Summer Season energy use measured in Kilowatt-hours (kWh) for the twelve (12) month period for which the RDA is being calculated multiplied by the Fixed Cost Rates for Summer Season sales. Residential sales under this definition include Schedule R Summer Season sales, Schedule RE-TOU Summer On-Peak, Shoulder, and Off-Peak, and Schedule R-OO Summer Season sales. In the initial implementation period, the Current Year Summer Season energy use is measured in Kilowatt-hours (kWh) for the nine (9) month period beginning April 1, 2020 and ending December 31, 2020 for which the RDA is being calculated multiplied by the Fixed Cost Rates for Summer Season sales.

Current Year

The twelve (12) month period for which the RDA is being calculated, except in the initial implementation period. In the initial implementation period, the Current Year is the nine (9) month period beginning April 1, 2020 and ending December 31, 2020. Thereafter, the Current Year is 2021, 2022, and 2023.

Fixed Cost Rate

The base Kilowatt or Kilowatt-hour charge inclusive of any General Rate Schedule Adjustments for rate Schedule R, Schedule RE-TOU, Schedule R-OO, Schedule C, and Schedule C-TOU, minus the component of the charge designated as recovery of variable Operations and Maintenance (O&M) expenses.

(Continued on Sheet No. 133B)

ADVICE LETTER NUMBER 1923

ISSUE DATE May 15, 2023

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REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

ELECTRIC RATES

REVENUE DECOUPLING ADJUSTMENT PILOT

DEFINITIONS – Cont'd

Recovery Period

The period over which the RDA Rate will be in place. For Schedule R, Schedule RE-TOU and Schedule R-OO, this period will be the four (4) Months beginning June 1 of the Year subsequent to the Current Year for which the RDA was being calculated. For Schedule C, and Schedule C-TOU, this period will be the twelve (12) Months beginning June 1 of the Year subsequent to the Current Year for which the RDA was being calculated.

Residential

Residential refers to Schedule R, Schedule RE-TOU (for rates beginning January 1, 2021) and Schedule R-OO. It does not include Schedule RD for the purpose of this tariff.

Residential Opt-Out (R-OO)

The Residential Energy Opt-Out rates included in Schedule R-OO.

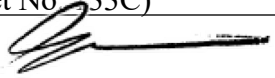
Residential Energy Time-of-Use (RE-TOU)

The Residential Energy Time-of-Use rates included in Schedule RE-TOU.

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(Continued on Sheet No. 133C)

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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

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ELECTRIC RATES

REVENUE DECOUPLING ADJUSTMENT PILOT

REVENUE DECOUPLING ADJUSTMENT RATE CALCULATIONS – Cont’d:

Residential Revenue Decoupling Adjustment

The Revenue Decoupling Adjustment for Residential for the Recovery Period is calculated as follows:

Residential RDA = (A – B + C) ÷ (D * E)

Where:

A = R-LFCR

B = Residential Share of DSM Disincentive Offset

C = Schedules R, RE-TOU, R-OO RDA True-ups

D = Forecasted kWh sales for Schedule R, Schedule RE-TOU, and Schedule R-OO for the 12 month Recovery Period

E = RDA Refunds utilize the ratio of Total Schedule R Forecasted kWh Sales divided by Summer Season Off-Peak/Summer Season (Schedule R and Schedule R-OO) Forecasted kWh sales; RDA Surcharges utilize the ratio of total Schedule R Forecasted kWh Sales divided by Summer Season On-Peak and Shoulder/Summer Season (Schedule R and Schedule R-OO) Forecasted kWh sales

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D

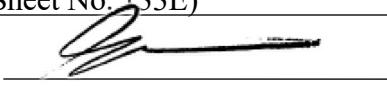
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(Continued on Sheet No. 133E)

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ELECTRIC RATES

REVENUE DECOUPLING ADJUSTMENT PILOT

REVENUE DECOUPLING ADJUSTMENT RATE CALCULATIONS – Cont'd

Small Commercial (C and C-TOU) Lost Fixed Cost Recovery (C-LFCR)

Lost Fixed Cost Recovery for schedule C is calculated as follows:

$$C\text{- LFCR} = [(A - B) + (C - D)]$$

Where:

- A = Cap Cost Recovery Base Winter Season
- B = Cap Cost Recovery Current Winter Season
- C = Cap Cost Recovery Base Summer Season
- D = Cap Cost Recovery Current Summer Season

Schedule C and Schedule C-TOU Revenue Decoupling Adjustment

The Revenue Decoupling Adjustment for Schedule C and Schedule C-TOU for the Recovery Period is calculated as follows:

$$RDA = (A - B + C) \div D$$

Where:

- A = C-LFCR
- B = Small Business Share of DSM Disincentive Offset
- C = Schedule C and Schedule C-TOU RDA True-up
- D = Forecasted kWh sales for Schedule C and Schedule C-TOU for the Recovery Period

D
D
D
D

(Continued on Sheet No. 133F)



ELECTRIC RATES

REVENUE DECOUPLING ADJUSTMENT PILOT

REVENUE DECOUPLING ADJUSTMENT ANNUAL FILING REQUIREMENT

The Company shall file an advice letter with the Commission by May 1 of each year to adjust the RDA Rates applicable to the R, RE-TOU, R-OO, C, and C-TOU Schedules to recover from or credit to Customers the Lost Fixed Cost Recovery as derived under the provisions of this Electric Tariff. The first such filing will be submitted on or before May 1, 2021. The rate adjustment is subject to a symmetrical three percent (3%) Soft Cap of the forecasted base rate revenue over the applicable Recovery Period for the respective rate schedule. Amounts exceeding the Soft Cap that are not recovered or refunded through the current year's RDA are deferred for up to two (2) Years and may be passed through a future year's RDA.

The Company may request Commission approval to recover amounts exceeding the Soft Cap.


TERM OF REVENUE DECOUPLING ADJUSTMENT

The RDA Pilot terminates on December 31, 2023. In the initial implementation period, the RDA will be calculated for the nine (9) Month period beginning April 1, 2020 and ending December 31, 2020. Subsequently, the RDA will be calculated for the calendar Years 2021, 2022, and 2023. The Recovery Periods will annually thereafter be June 1 through May 31, subject to the RDA True-up.

REVENUE DECOUPLING ADJUSTMENTS

<u>Rate Schedule</u>	<u>RDA Rates</u>
R, R-OO	\$0.00000/kWh
RE-TOU	\$0.00000/kWh
C, C-TOU	\$0.00267/kWh

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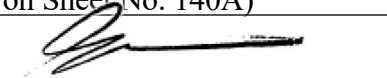
EFFECTIVE DATE June 15, 2023

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ELECTRIC RATES		RATE
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service²</u>		
R	Energy Charge	\$0.00188 /kWh
RD	Demand Charge	0.71/kW-Mo
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges	2.47%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00157/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges	2.39%
NMTR	Energy Charge	0.00157/kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.00612/kWh
S-EV, S-EV-CPP	Energy Charge	0.00447/kWh
SG, SPVTOU	Gen & Trans Demand Charge	0.49/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.49/kW-Mo
SG-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	3.18%
PG	Gen & Trans Demand Charge	0.45/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.45/kW-Mo
TG	Gen & Trans Demand Charge	0.39/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.39/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.45/kW-Mo
SCS-8	Production Demand Charge	0.39/kW-Mo

(Continued on Sheet No. 140A)

ADVICE LETTER NUMBER 1923



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REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Eleventh Revised Sheet No. 141

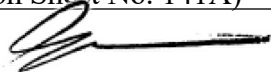
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Denver, CO 80201-0840

Tenth Revised Cancels Sheet No. 141

ELECTRIC RATES		RATE
PURCHASED CAPACITY COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00384/kWh
RD	Demand Charge	1.45/kW-Mo
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	5.06%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00321/kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	4.89%
NMTR	Energy Charge	0.00321/kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.01161/kWh
S-EV, S-EV-CPP	Energy Charge	0.00848/kWh N
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	4.86%
SG, SPVTOU	Gen & Trans Demand Charge	0.93/kW-Mo D
SG-CPP	Gen & Trans Demand Charge	0.93/kW-Mo
PG	Gen & Trans Demand Charge	0.85/kW-Mo D
PG-CPP	Gen & Trans Demand Charge	0.85/kW-Mo
TG	Gen & Trans Demand Charge	0.74/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.74/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.85/kW-Mo
SCS-8	Production Demand Charge	0.74/kW-Mo

(Continued on Sheet No. 141A)

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DIRECTOR,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

PUBLIC SERVICE COMPANY OF COLORADO

Eleventh Revised Sheet No. 142

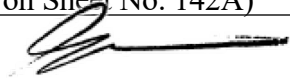
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Sub. Tenth Revised Cancels Sheet No. 142

ELECTRIC RATES		RATE
TRANSMISSION COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ 0.00103 /kWh
RD	Demand Charge	0.39 /kW-Mo
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	1.36%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00086 /kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	1.31%
NMTR	Energy Charge	0.00086 /kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.00310 /kWh
S-EV, S-EV-CPP	Energy Charge	0.00227 /kWh N
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	1.30%
SG, SPVTOU	Gen & Trans Demand Charge	0.25 /kW-Mo D
SG-CPP	Gen & Trans Demand Charge	0.25 /kW-Mo
PG	Gen & Trans Demand Charge	0.23 /kW-Mo D
PG-CPP	Gen & Trans Demand Charge	0.23 /kW-Mo
TG	Gen & Trans Demand Charge	0.20 /kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.20 /kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.23 /kW-Mo
SCS-8	Production Demand Charge	0.20 /kW-Mo

(Continued on Sheet No. 142A)

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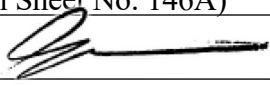
REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE June 15, 2023

ELECTRIC RATES		RATE
TRANSPORTATION ELECTRIFICATION PROGRAMS ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00011/kWh
RD	Demand Charge	0.04/kW-Mo
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges	0.14%
<u>Small Commercial Service</u>		
C	Energy Charge	0.00010/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	0.15%
NMTR	Energy Charge	0.00010kWh
<u>Commercial & Industrial General Service</u>		
SGL	Energy Charge	0.00034/kWh
S-EV, S-EV-CPP	Energy Charge	0.00025/kWh
SG, SPVTOU	Gen & Trans Demand Charge	0.03/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo
SG-TOU Pilot	Percentage of Base Energy Rate	0.14%
PG	Gen & Trans Demand Charge	0.03/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo
TG	Gen & Trans Demand Charge	0.00/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.00/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.03/kW-Mo
SCS-8	Production Demand Charge	0.00/kW-Mo

(Continued on Sheet No. 146A)

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REGIONAL VICE PRESIDENT,
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PUBLIC SERVICE COMPANY OF COLORADO

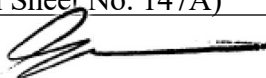
Second Revised Sheet No. 147

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Denver, CO 80201-0840

First Revised Cancels Sheet No. 147

ELECTRIC RATES		RATE
EXTRAORDINARY GAS COST RECOVERY RIDER		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u> R, RD, RE-TOU, R-OO	Energy Charge	\$ 0.00239 /kWh
<u>Small Commercial Service</u> C, C-TOU, NMTR	Energy Charge	0.00453 /kWh
<u>Commercial & Industrial General Service</u> SG, SGL, SG-CPP SST, SPVTOU S-EV, S-EV-CPP, SG-TOU PG, PG-CPP, PST TG, TG-CPP, TST	Energy Charge	0.00453 /kWh
<u>Special Contract Service</u> SCS-7, SCS-8	Energy Charge	0.00453 /kWh
<u>Lighting Service</u> RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU, TSL, MI	Energy Charge	0.00453 /kWh
(Continued on Sheet No. 147A)		

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RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

REQUESTS FOR CUSTOMER DATA – Cont’d

Aggregated Data Report – Cont’d

Non-Standard Aggregated Data Reports

A Non-Standard Aggregated Data Report (a) contains Aggregated Data in addition to that available under a Standard Aggregated Data Report that cannot be generated by the Company using its standard reporting system; and/or (b) a Standard Aggregated Data Report for which subsequent ongoing Monthly updates are requested.

- Frequency of Data Collection. Limited to up to thirty-six (36) Months of data, no more frequently than Monthly.
- Method of Transmittal. Non-Standard Aggregated Data Reports will be provided via a secure electronic format.
- Charge. The Non-Standard Aggregated Data Report is compiled based on an hourly charge per report, as set forth in the Schedule of Charges for Rendering Service.
- Timeframe for Processing Requests. The Company requires more than ten (10) business days to provide a Non-Standard Aggregated Data Report, and the timing is dependent on the nature of the request.
- Form. Non-Standard Aggregated Data Reports can be requested by contacting the Company at the following link: <https://co.my.xcelenergy.com/s/privacy/data-access>. The report request must include the name of the requester, requester’s company name (if applicable), contact name, address, phone number, and email. The request shall also include a description of the requested Non-Standard Aggregated Data Report which at a minimum includes the requested geographic, time, and aggregated data parameters.

Whole Building Energy Use Data Report

If requested by a property owner or its authorized agent, the Company will provide a Whole Building Energy Use Data Report containing only whole building energy use data to the property owner or its authorized agent as required by rule 3034. Whole building energy use data is limited to the sum of the Monthly electric use for either all meters at a building on a parcel of real property or all buildings on a parcel of real property, and that meets the 4/50 aggregation requirement under the Commission’s Rules. The property owner and its authorized agent are not allowed to disclose the whole building energy use data except for the purposes of building benchmarking, identifying energy efficiency projects, and energy management. If the 4/50 aggregation requirement is met, Customer Consent Forms are not required for a Whole Building Energy Use Data Report. The additional requirements for requesting a Whole Building Energy Use Data Report and associated forms can be found at the following link: www.xcelenergy.com/energybenchmarking.

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY

CONSTRUCTION ALLOWANCE BY SERVICE CLASS

Service Class and Rate Schedules

Construction Allowance

	<u>Service Lateral Portion</u>	<u>Distribution Portion</u>	
Residential			
Schedules R, RE-TOU	\$ 150	\$ 1,070	
Schedules RD, RD-TOU	\$ 150	\$ 260/kW	D
Commercial and Industrial			
Schedules C, NMTR	\$ 270	\$ 1,380	
Schedules SGL, SG, SST, S-EV, SPVTOU, SG-CPP	\$ 1,430	\$ 350/kW	DN
Schedules PG, PST, PG-CPP	\$ 0	\$ 220/kW	D
Lighting			
Schedules TSL, MSL, MI, per point of delivery		\$ 1,080	
	<u>Lighting Equipment</u>	<u>Distribution System</u>	
Schedules RAL, CAL, PLL, SL, SSL, SLU per lighting unit.....	\$ 770	\$ 80	
Schedules COL, ESL per lighting unit.....		\$ 80	

The Construction Allowances above shall be applicable to Customers receiving service under a Standby service schedule based on the following: the Construction Allowance shall be applicable up to the Distribution Capacity, as set forth in the Electric Standby Service Agreement.



RULES AND REGULATIONS
ELECTRIC SERVICE
DISTRIBUTION EXTENSION POLICY

DEFINITION OF TERMS

Applicant

Individual person or persons requesting electric service on or after the effective date of this Electric Tariff, who own the property requiring such service, including the legal entity, builder, developer, corporation, limited partnership or any person having legal authority over the property.

Automatic Throw-over (ATO) or Manual Throw-over (MTO) Dual Feeder Service

ATO Duel Feeder Service provided from Excess Facilities at either Secondary or Primary Voltage, for the purpose of automatic load transfer to an alternate distribution source of electric supply, in the event of loss of delivery of electric power and energy from Applicant's principal source of electric supply. MTO Duel Feeder Service is provided from Excess Facilities at either Secondary or Primary Voltage for the purpose of manual load transfer to an alternate source of electric supply, in the event of loss of delivery of electric power and energy from Applicant's principal source of electric supply.

Commercial Applicant

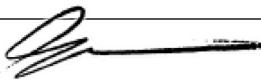
For purposes of this extension policy, a Commercial Applicant is an Applicant who requests service for themselves or on behalf of future Customers that will take service under the following Commercial and Industrial Rate Schedules: Schedules C, NMTR, SGL, SG, SST, SPVTOU, SG-CPP; and PG, PST, PG-CPP.

Commercial Service Lateral Agreement

An agreement between the Company and the Applicant that sets forth the terms and conditions of providing the requested Commercial Service Lateral in addition to this Distribution Extension Policy. The cost responsibility of the Applicant under this Agreement will be based upon the Company's estimate of the cost of constructing and installing the facilities necessary to adequately supply the service requested by Applicant, less a Construction Allowance.



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RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

DEFINITION OF TERMS – Cont'd

Point of Delivery

Point where Company's electric facilities are first connected to the electric facilities of Customer. The location of the Point of Delivery will be determined by Company in accordance with standard practice or as individual circumstances may dictate as set forth in Xcel Energy's Electric Extension Standards.

Residential Applicant

For purposes of this Distribution Extension Policy, Residential Applicants are Applicants who request service for themselves or on behalf of future Customers which will take service under the following Rate Schedules: Schedules R, RE-TOU, and RD.

Residential Service Lateral Agreement

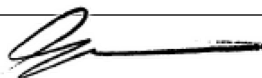
An agreement between the Company and Applicant that sets forth the terms and conditions of providing the requested Residential Service Lateral in addition to this Distribution Extension Policy, which provides the standardized cost for the first one hundred feet (100 ft.) of the Residential Service Lateral and a standardized per foot cost thereafter for extensions longer than one hundred feet (100 ft.) and the Construction Allowance. At the discretion of the Company, an invoice for the Construction Payment for a Residential Service Lateral Extension may be sent to Applicant after construction has been completed.

Service Lateral or Service Lateral Extension

The secondary overhead or underground electric circuit and associated facilities installed by Company located between Company's distribution line and the Point of Delivery to Customer as set forth in Xcel Energy's Electric Extension Standards. A Service Lateral provides electric service for Customer's exclusive use. The responsibility for installation, ownership, operation and maintenance of the service lateral is set forth in the Xcel Energy's Electric Extension Standards.

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RULES AND REGULATIONS
ELECTRIC SERVICE
DISTRIBUTION EXTENSION POLICY

CONSTRUCTION ALLOWANCE BY CUSTOMER CLASS AND RATE SCHEDULE

<u>Customer Class and Rate Schedules</u>	<u>Construction Allowance</u>	
	<u>Service Lateral Portion</u>	<u>On-Site Distribution Portion</u>
Residential		
Schedules R, RE-TOU	\$150	\$ 1,070
Schedules RD.....	\$150	\$ 260/kW
Commercial		
Schedules C, NMTR	\$270	\$ 1,380
Schedules SGL, SG, SST, SPVTOU, SG-CPP.....	\$1,430	\$ 350/kW
Schedules PG, PST, PG-CPP.....	\$0	\$ 220/kW
Schedule EDR	\$0	\$0/kW
Lighting		
Schedules TSL, MSL, MI, per point of delivery.....		\$ 1,080
	<u>Lighting Equipment</u>	<u>Distribution System</u>
Schedules RAL, CAL, PLL, SL, SSL, SLU per lighting unit.....	\$ 770	\$ 80
Schedules COL, ESL per lighting unit.....		\$ 80

The Construction Allowances above shall be applicable to Applicants receiving service under a Standby service schedule based on the following: the Construction Allowance shall be applicable up to the Distribution Capacity, as set forth in the Electric Standby Service Agreement.



PUBLIC SERVICE COMPANY OF COLORADO

First Revised _____ Sheet No. R228

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Original _____ Cancels
Sheet No. R228

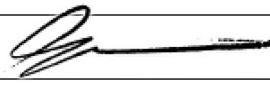
RULES AND REGULATIONS
ELECTRIC SERVICE
DISTRIBUTION EXTENSION POLICY
ON-SITE STANDARD CONSTRUCTION COSTS AND CONSTRUCTION ALLOWANCE
WORKSHEET

	Per Lot Standard Cost \$	Construction Allowance \$	Customer Responsibility \$
Electric	\$ 2,511 ¹	\$ (1,070) ²	\$ 1,441
¹ Standard Construction Costs and Credits - On-Site Distribution Extension Per Lot Cost ² Electric Residential Construction Allowance - Distribution Portion Schedules R, RE-TOU.....\$ 1,070 Schedules RD.....\$ 260/kW			

An additional charge may be applicable for special items, including without limitation any Applicant-associated delays; obstructions; permit fees; or any special item required to meet construction conditions, including but not limited to frost conditions and rock conditions.

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